

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACD-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 007-22,443-0000 **ORIGINAL**  
County Barber  
Approx. NW. NW. SW. Sec. 3 Twp. 33S Rge. 11W E/W

Operator: License # 5255

✓ 2580 Feet from S (circle one) Line of Section

Name: McGinness Oil Company

✓ 550 Feet from E (circle one) Line of Section

Address 150 N. Main, Suite 1026

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

City/State/Zip Wichita, KS 67202

Lease Name Inslee Well # 1

Purchaser: Trident NGL

Field Name Rhodes

Operator Contact Person: Douglas H. McGinness

Producing Formation Lower Douglas Sand

Phone (316) 267-6065

Elevation: Ground 1517' ✓ KB 1522' ✓

Contractor: Name: Pickrell Drilling

Total Depth 4540' ✓ PBDT 3778'

License: 5123

Amount of Surface Pipe Set and Cemented at 227 Feet

Wellsite Geologist: Douglas H. McGinness

Multiple Stage Cementing Collar Used? Yes X No

Designate Type of Completion

New Well  Re-Entry  Workover

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

Oil  SWD  SIOW  Temp. Abd.

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cnt.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc)

Drilling Fluid Management Plan ALT I 9-13-95 IK  
(Data must be collected from the Reserve Pit)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Well Name: \_\_\_\_\_

Dewatering method used \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Location of fluid disposal if **RECEIVED** \_\_\_\_\_  
KANSAS CORPORATION COMMISSION

Deepening  Re-perf.  Conv. to Inj/SWD

Plug Back \_\_\_\_\_ PBDT

Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_

Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_

Other (SWD or Inj?) Docket No. \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

05-24-94 06-02-94 01-01-95

Spud Date Date Reached TD Completion Date

Quarter Sec. \_\_\_\_\_ Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Douglas H. McGinness

Title President Date 11-17-94

Subscribed and sworn to before me this 17th day of November, 19 94.

Notary Public DeAnn Renee Konkel

Date Commission Expires April 8, 1997



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
✓ KCC \_\_\_\_\_ SWD/Rep \_\_\_\_\_ NSPA  
KGS \_\_\_\_\_ Plug \_\_\_\_\_ Other \_\_\_\_\_  
(Specify)

Operator Name McGinness Oil Company Lease Name Inslee Well # 1

Sec. 3 Twp. 33S Rge. 11  East County Barber  
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	See Attached Sheet.	
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E.Logs Run:			
DIL, BCN/CDL			

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-3/4"	8-5/8"	20#	227'	60/40 Poz	150	2% Gel & 3% CaCl <sub>2</sub>
Production	7-7/8"	4-1/2"	10-1/2#	3810'	60/40 Poz	120	2% Gel & 3% CaCl <sub>2</sub>

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top, Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TO				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth
2	3704.5' to 3711.5'	500 gals 10% HCL-HS333 with clay stabilizer additives; 1000 gals MOD101 Acid (10% HCL & acidic acid blend)
		2000 gal gel fluid & 750# sand

TUBING RECORD		Liner Run	
Size	Set At	Packer At	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2-3/8"	3720'		
Date of First, Resumed Production, SWD or Inj.		Producing Method	
Shut-in waiting on gas hook up.		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval: 3704.5' to 3711.5'

ORIGINAL

ACO-1 Side Two (Cont.)

API No.: 15-007-22,443  
Operator: McGinness Oil Company - License #5255  
Lease: #1 Inslee  
Location: Approx. NW NW SW of Section 3-33S-11W  
County: Barber

Drill Stem Tests:

- Test #1: Interval from 3586' to 3654':  
30-30-30-30, very weak blow, died in 2 minutes,  
flushed tool on second opening, no help  
Recovered: 30' Mud  
ISIP: 60 psi, FSIP: 70 psi  
IFP: 60-60 psi, FFP: 60-70 psi  
BHT - 106 F.
- Test #2: Interval from 3705' to 3720':  
30-45-45-60, GTS in 18 minutes, 102,000 CFG on final  
shut-in & still slowly increasing  
Recovered: 15' Gas Cut Drilling Mud  
ISIP: 1166 psi, FSIP: 1144 psi  
IFP: 113-79 psi, FFP: 125-113 psi  
BHT: 108 F.
- Test #3: Interval from 3720' to 3730':  
30-45-45-60, Strong blow, decreased to fair blow on  
second opening  
Recovered: 300' Gas Cut Muddy Water  
ISIP: 1221 psi, FSIP: 1210 psi  
IFP: 102-79 psi, FFP: 193-170 psi  
BHT: 106 F.

Tops: Log

Chase	1783 (- 261)
Wabaunsee	2657 (-1135)
Tarkio Limestone	2807 (-1285)
Heebner	3593 (-2071)
Snyderville Sand Zone	3611 (-2089)
Lower Douglsas Sand	3704 (-2182)
Lansing	3791 (-2269)
Base Kansas City	4283 (-2761)
Cherokee	4442 (-2920)
Mississippi Chert	4450 (-2928)
Kinderhook Limestone	4484 (-2962)
Total Depth	4538 (-3016)

RECEIVED  
KANSAS CORPORATION COMMISSION

NOV 18 1994

CONSERVATION DIVISION  
WICHITA, KS

NOV 18 1994

ORIGINAL

Phone 913-483-2627, Russell, KS

CONSERVATION DIVISION  
WICHITA, KS Phone 913-625-5516, Hays, KS

Phone 316-886-5926, Medicine Lodge, KS

Phone 316-793-5861, Great Bend, KS

Phone 913-672-3471, Oakley, KS

Phone 913-798-3843, Ness City, KS

# ALLIED CEMENTING CO., INC.

6393

Home Office P. O. Box 31

Russell, Kansas 67665

New Well

Date 6-3-94	Sec. 2	Twp. 33	Range 11W	Called Out 6:00 PM	On Location 11:30	6-3 Job Start 3:15 AM	Finish 4:00
Lease INSLER	Well No. 1	Location Boxley 3 1/2 S - E/SIDE				County BARBER	State KANSAS
Contractor PICKRELL Delf Reg # 1				Owner MCGINNESS OIL CO.			
Type Job PRODUCTION CSG				To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cement and helper to assist owner or contractor to do work as listed.			
Hole Size 7 7/8	T.D. 4540			Charge To MCGINNESS OIL CO.			
Csg. 4 1/2	Depth 3818			Street 150 N. MAIN Suite 1026			
Tbg. Size	Depth			City WICHITA State KS 67202			
Drill Pipe	Depth			The above was done to satisfaction and supervision of owner agent or contractor.			
Tool	Depth			Purchase Order No.			
Cement Left in Csg.	Shoe Joint 21'			X <i>[Signature]</i>			
Press Max. 950	Minimum 150			CEMENT			
Meas Line 3797	Displace 60.75			Amount Ordered 500 GAL MUD CLEAN - 115 SK 60/40 2 + 10% SALT + 5 # 1/2 - 50			
Perf.				Consisting of			

## EQUIPMENT

Pumptrk 266	No.	Cementer 271	NEAL R
		Helper	CARL B
Pumptrk	No.	Cementer	
		Helper	
Bulktrk 227		Driver	MARK B.
		Driver	

DEPTH of Job	3818'	
Reference:	Pump Charge	980.00
	7 MREAGE ON PULL	15.75
	1 4 1/2 Top Rubber Plug	33.00
	Total	1028.75

Remarks: RAN 4 1/2 10.5 # USED CSG TO 3818 FT  
RAN 500 GAL MUD CLEAN - Plug RAT HOLE WITH  
15 SK 60/40 2 + 10% SALT + 5 # 1/2 - SEAL - CEMENTED  
CSG WITH 100 SK 60/40 2 + 10% SALT + 5 # 1/2 - SEAL  
DISPLACED PLUG TO 3797 FT WITH 60.75 BRLS

Common	69	5.75	396.75
Poz. Mix	46	3.00	138.00
Gel.	2	9.00	18.00
Chloride	KO1 Seal - 15 #	.36	5.40
Chemical	Mud Clean 500	.55	275.00
	Salt - 11	7.00	77.00
Handling	115	1.00	115.00
Mileage	7	Men	60.00
	Total \$ 3757.90		
	Disc - 751.58		
	<b>\$ 3006.32</b>		
	Total		1085.15

Floating Equipment	
1-Triplex Shoe @	- 1150.00
1-AFU INSERT	- 169.00
4-CENTRALIZERS	- 212.00
1-BASKET	- 113.00
	<b>\$ 1644.00</b>

NOV 18 1994

ORIGINAL

Russell, KS  
316-793-5861, Great Bend, KS

Phone 913-625-5516, Hays, KS  
CONSERVATION DIVISION  
WICHITA, KS  
Phone 913-672-3471, Oakley, KS

Phone 316-886-5926, Medicine Lodge, KS  
Phone 913-798-3843, Ness City, KS

**ALLIED CEMENTING CO., INC.**

6388

Home Office P. O. Box 31

Russell, Kansas 67665

New Well

Date	5-24-94	Sec.	3	Twp.	335	Range	11W	Called Out	5:30 PM	On Location	7:00 PM	Job Start	1:30 A 5-25-94	Finish	5-25-94 1:55 AM
Lease	INSLEE	Well No.	1	Location	PIXLEY 3 1/2 S - 4 E N 10			County	BARBER		State	KANSAS			
Contractor	PICKRELL D.R.G.														
Type Job	SURFACE CSG.														
Hole Size	12 1/4 - 7 7/8		T.D. 235 / 900'												
Csg.	8 5/8 24		Depth 230												
Tbg. Size	Depth														
Drill Pipe	Depth														
Tool	Depth														
Cement Left in Csg.	20		Shoe Joint												
Press Max.	Minimum														
Meas Line	Displace 135														
Perf.															

Owner **MCGINNESS OIL CO.**

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To **MCGINNESS OIL COMPANY**  
Street **150 N. MAEN SUITE 1026**  
City **WICHITA** State **KANSAS 67202**

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.  
X *Mark Falkner*

**EQUIPMENT**

Pumptrk	No. 237	Cementor	272	DEAL B.
		Helper		CARL B.
Pumptrk	No.	Cementor		
		Helper		
Bulktrk	242	Driver		MARK B.
Bulktrk		Driver		

**CEMENT**

Amount Ordered **150SK 60/40 poz 2% GEL + 3% CC**

Consisting of

Common	90	5.75	517.50
Poz. Mix	60	3.00	180.00
Gel.	3	9.00	27.00
Chloride	5	25.00	125.00
Quickset			
Handling	150	1.00	150.00
Mileage	7	Min	60.00
			<b>Total 1059.50</b>

**DEPTH of Job 230**

Reference:	Pump Trk	4.30.00
	7 Mileage	15.75
	1 8 5/8 Surface Plug	42.00
	<b>Total</b>	<b>487.75</b>

Remarks: **RD 8 5/8 TO 230', CEMENTED WITH 150SK 60/40 POZ 2% GEL + 3% CC - DISPLAYED PLUG TO 210' WITH 13.5 BHS FRESH H<sub>2</sub>O - CEMENT DID CIRCULATE!**

Floating Equipment

2-8 5/8 BASKET - 360.00

**TOTAL B 1907.25**

**381.45**

**\$ 1525.80**