

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 4519
name Chevron U.S.A. Inc.
address P.O. Box 12116
City/State/Zip Oklahoma City, Ok 73157

Operator Contact Person Michael McCarthy
Phone (405) 949-7000

Contractor: license #
name CERAYROL DRUG

Wellsite Geologist
Phone (405) 949-7000

PURCHASER Citiservice

Designate Type of Completion

☐ New Well ☐ Re-Entry ☒ Workover

☐ Oil ☐ SWD ☐ Temp Abd
☒ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator Chevron U.S.A. Inc.
Well Name Inslee "A" #1
Comp. Date 5/28/56 Old Total Depth 4516'

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

3/27/56 4/16/56 5/28/56
Spud Date Date Reached TD Completion Date

4516' 4485'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 280' feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15 Completed 5/28/56

County Barber

C/SW/SW (location) Sec 3 Twp 33S Rge 11 West

600' Ft North from Southeast Corner of Section
4620' Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

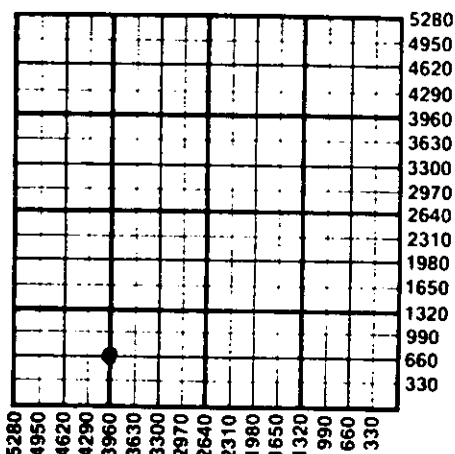
Lease Name Inslee Well# 1A

Field Name Rhodes

Producing Formation Douglas

Elevation: Ground 1456 KB 1464

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater Ft North From Southeast Corner and
(Well) Ft West From Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☐ Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water:

☒ Disposal
☐ Repressuring

Docket # C-10266/71590-C

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Michael McCarthy
Title Tech Assist
Date 9/28/86

Subscribed and sworn to before me this 28 day of SEPTEMBER 1986

Notary Public
Date Commission Expires 9-16-89

K.C.C. OFFICE USE ONLY		
F	☐	Letter of Confidentiality Attached
C	☐	Wireline Log Received
C	☐	Drillers Timelog Received
Distribution		
☒	KCC	☐ SWD/Rep
☒	KGS	☐ Plug
		☐ NGPA
		☐ Other (Specify)

Form ACO-1 (7-84)

SEP 30

SIDE TWO

Operator Name Chevron U.S.A. Inc. Lease Name Inslee "A" Well# 1 SEC 3 TWP. 33S RGE. 11 ☐ East ☒ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
Samples Sent to Geological Survey ☐ Yes ☒ No
Cores Taken ☐ Yes ☒ No

Formation Description
☐ Log ☐ Sample

Name	Top	Bottom
Elgin	3365	3566
Heeb	3566	3679
Douglas	3679	3759
Lansing	3759	4297
BKC	4297	4418
Miss	4418	4429
Miss Chrt	4429	4503
Miss LS	4503	4516

CASING RECORD

☐ new ☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface.....	No. Record.	8.625.....	No. Recd	280.....	CL "H".....	215.....	None.....
Production.....	No. Record.	5.500.....	15.5.....	4516.....	CL "H".....	125.....	None.....

PERFORATION RECORD

shots per foot specify footage of each interval perforated

Acid, Fracture, Shot, Cement Squeeze Record
(amount and kind of material used)

Depth

2	CIBP @ 3960' (2 sx cmt on top)		
2	3869'-75'	3	1000 gals 15% Fe HCL
2	3855'-59'	3	
2	CIBP @ 3800' (2 sx cmt on top)		
2	3679'-85'		750 gals 7-1/2% Fe HCL

TUBING RECORD

size 2-3/8 set at 3636' packer at 3636'

Liner Run ☐ Yes ☒ No

Date of First Production	Producing method				
9/22/86	☒ flowing ☐ pumping ☐ gas lift ☐ Other (explain)				
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	0 Bbls	300 MCF	60 Bbls	N/A CFPB	N/A

METHOD OF COMPLETION

PRODUCTION INTERVAL

Disposition of gas: ☐ vented
☒ sold
☐ used on lease

☐ open hole ☒ perforation
☐ other (specify)

☐ Dually Completed.
☐ Commingled

3679'-3685'

CONTRACTOR'S WELL LOG

COMPANY: Anadarko Gasoline Company
 CONTRACTOR: Graybeal Oil Corporation
 FARM: Implex No. 1 A
 LOCATION: 0 SW SW Section 3-33S-11W
 Barber County, Kansas
 COMPLETED: March 27, 1956
 COMPLETED: April 18, 1956

0	290	Surface casing
290	1080	Shaley sand
1080	1730	Lime and shale
1730	2150	Sand and shale
2150	2410	Lime and sand
2410	2550	Lime
2550	2620	Lime shells and shale
2620	2840	Lime and shale
2840	3140	Lime
3140	3520	Shaley sand and lime shells
3520	3650	Lime and shale
3650	3770	Shaley sand
3770	4410	Lime and shale streaks
4410	4516	Mississippi chert
	4516	Rotary Total Depth

Set 8-5/8" Surface Casing at 280 feet with 215 sacks cement.

Set 5-1/8" Production Casing at 4516 feet.

I, A. N. WARD, do hereby certify that the above and foregoing is a true and correct copy of the log of the Implex No. 1 "A", 0 SW SW Section 3-33S-11W, Barber County, Kansas, as reflected by the files of Graybeal Drilling Company.

GRAYBEAL OIL CORPORATION

By [Signature]
 Vice-President

STATE OF Oklahoma
 COUNTY OF Tulsa) SS

Subscribed and sworn to before me, a Notary Public, in and for Tulsa
 County, Oklahoma, this 4th day of May, 1956.

Notary Public

My Commission expires July 21, 1958.

