

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5255

Name: McGinness Oil Company

Address 150 N. Main, Suite 1026

City/State/Zip Wichita, KS 67202

Purchaser: N/A

Operator Contact Person: Douglas H. McGinness

Phone (316) 267-6065

Contractor: Name: Hardtner Well Service

License: 30607

Wellsite Geologist: Douglas H. McGinness

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD S10W Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, USW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: Chevron USA Inc.

Well Name: #1 Inslee "A"

Comp. Date 5-28-56 Old Total Depth 4516'

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBDT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

07-26-94 07-30-94 08-16-94
Spud Date Date Reached TD Completion Date

API NO. 15- 007-01,043-00-01

County Barber **ORIGINAL**

C - SW - SW - 3 Sec. 33S Twp. 11W X ^E

660 Feet from M (circle one) Line of Section

4620 Feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Inslee "OWWO" Well # 1-A

Field Name Rhodes

Producing Formation N/A

Elevation: Ground 1456' KB _____

Total Depth 3680' PBDT 2850'

Amount of Surface Pipe Set and Cemented at 280' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cat.

Drilling Fluid Management Plan **UNSUCCESSFUL REENTRY** *JH*
(Data must be collected from the Reserve Pit) 8-24-95

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator **RECEIVED**
KANSAS CORPORATION COMMISSION

Lease Name _____ License No. _____

03 1994 Twp. 3 Rng. E/W

County _____ Docket No. _____

CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Douglas H. McGinness

Title President Date 10-03-94

Subscribed and sworn to before me this 3rd day of October, 1994.

Notary Public De Ann Renee Konkell

Date Commission Expires April 8, 1997



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Operator Name McGinness Oil Company Lease Name Inslee "OWWO" Well # 1-A
 Sec. 3 Twp. 33S Rge. 11W East County Barber
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:

Sonic Cement Bond Log

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

Well was a washdown. No Tops to report.

All Casing was set by previous operator CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8-5/8"		280'	CL "H"	215	None
Production		5-1/2"	15.5	4516'	CL "H"	125	None

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	Bridge Plug at 3660'		
2	3632' to 3635'; 3585' to 3588'	250 Gal Mud Acid; 500 gals 15% Mud	
4	2900' 160 bbls 2% KCL Water & Pump	100 sxs cement	Acid
2	2803' to 2808'		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
	None			

Date of First, Resumed Production, SWD or Inj. N/A UNSUCCESSFUL Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil N/A Bbls.	Gas N/A Mcf	Water N/A Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.) METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____ Production Interval _____

LOG-TECH, INC.
1011 240th Ave.
Hays, KS 67601
(913) 625-3858

No 3513

ORIGINAL

Date Aug 1, 1994

AUG 8 1994

8032

CHARGE TO: McGuinness Oil Company API# 15-007-01043
ADDRESS _____
R/A SOURCE NO. _____ CUSTOMER ORDER NO. Verbal
LEASE AND WELL NO. Inglee "A" No. 1 FIELD: Rhodes
NEAREST TOWN Medicine Lodge COUNTY Barber STATE K.S.
SPOT LOCATION C-SW-SW SEC. 3 TWP. 33S RANGE 11W
ZERO KB 8ft AGL CASING SIZE 5 1/2" WEIGHT _____
CUSTOMER'S T.D. 3680 LOG TECH _____ FLUID LEVEL Full
ENGINEER B. Dwyer OPERATOR K. Schweidler

PERFORATING						
Description	No. Shots	From	Depth To	Amount		
Perforate w/4" HSC	6	3632	3635	625	00	
Perforate w/4" HSC	6	3585	3588	625	00	

DEPTH AND OPERATIONS CHARGES					
Description	From	Depth To	Total No. Ft.	Price Per Ft.	Amount
Sonic Cement Bond Log	0	3695	3695	1.28	4731.60
Logging Charge	3695	1700	1995	1.24	478.80

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 03 1994

CONSERVATION DIVISION
WICHITA, KS

MISCELLANEOUS		
Description	Quantity	Amount
Service Charge <u>Truck Rental</u>		450.00
<u>Set 5 1/2" Bolt Bridge plug @ 3660</u>		600.00
<u>Setting Charge 14 @ 9ft.</u>		512.40
		450.00

PRICES SUBJECT TO CORRECTION BY BILLING DEPARTMENT

RECEIVED THE ABOVE SERVICES ACCORDING TO THE TERMS AND CONDITIONS SPECIFIED ON THE REVERSE SIDE TO WHICH WE HEREBY AGREE

[Signature]
Customer Signature Date

Sub Total	4775.80
Code Ref. Tool Insurance	
Tax	

ORIGINAL

Russell, KS
793-5861, Great Bend, KS

Phone 913-625-5516, Hays, KS
Phone 913-672-3471, Oakley, KS

Phone 316-886-5926, Medicine Lodge, KS
Phone 913-798-3843, Ness City, KS

ALLIED CEMENTING CO., INC.

6492

Home Office P. O. Box 31

Russell, Kansas 67665

Old Well

Date	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
8-10-94	3	32	11W	8:00 AM	9:30 AM	11:00	12:30
Lease INSLEE	Well No. A-1	Location PEXLEY 45, E15			County BARBER	State KANSAS	

Contractor	HANDTNER WELL SERVICE	
Type Job	CSP SQUEEZE	
Hole Size	T.D.	
Csg.	5 1/2	Depth 2890
Tbg. Size	RECEIVED KANSAS CORPORATION COMMISSION	
Drill Pipe	Depth	
Tool	OCT 03 1994	
Cement Left in Csg.	Shoe Joint	
Press Max.	650	Minimum 100
Meas Line	2860	Displace 2% KCL 69.5
Perf.		

Owner	Mc GINNESS OIL CO	
To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cement and helper to assist owner or contractor to do work as listed.		
Charge To	Mc GINNESS OIL CO	
Street	1025 Union Ct. Bldg	
City	Wichita	State Kan 67202
The above was done to satisfaction and supervision of owner agent or contractor.		

Purchase Order No.
[Signature]

CEMENT
 14 GAL CLAY-PRO
 Amount Ordered 100 SK CLASS A 1% CC

Consisting of		
Common	100	5.75 575.00
Poz. Mix		
Gel.		
Chloride	1	25.00 25.00
Quickset		
CLAY PRO	14 GALS	21.80 305.20
Handling	100	1.00 100.00
Mileage	8	Min 60.00

Total 1065.20

Floating Equipment
 Total \$ 2108.20
 Disc 421.64
 1686.56
 TAX 134.93

\$ 1821.49

EQUIPMENT

No.	Cementer	272	DEAL R
Pumptrk 265	Helper		CARL B
No.	Cementer		
Pumptrk	Helper		
	Driver		JOHN K
Bulktrk 242	Driver		

DEPTH of Job	2896'	
Reference:	Pump Charge	980.00
8	Pump Mileage	18.00
1	5 1/2 Top Rubber Plug	45.00
	Total	1043.00

Remarks: Max 1/2 Pump 100SK CLASS A 1% CC - Disp TO 2850' WITH 69.5 BBLs 2% KCL