

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR WILD BOYS & THE SILVER BULLET OIL CO'S

API NO. 15-007-21,336-00-00

ADDRESS PO Box 4448

COUNTY Barber

Wichita, Kansas 67204

FIELD N/A

\*\*CONTACT PERSON John McPherson

PROD. FORMATION N/A

PHONE 264-1800

LEASE Wortman 'S'

PURCHASER N/A

WELL NO. 10

ADDRESS

WELL LOCATION NW NE NE

DRILLING SUPREME DRILLING, INC.

330 Ft. from N Line and

CONTRACTOR

990 Ft. from E Line of

ADDRESS 9235 E. Harry - Suite 10

the NE SEC. 5 TWP. 33S RGE. 11W

Bldg. 200, Wichita 67207

PLUGGING ALLIED CEMENTING CO., INC.

CONTRACTOR

ADDRESS PO Box 31

Russell, Kansas 67665

TOTAL DEPTH 5000' PBDT 820'-surface

SPUD DATE 12-4-81 DATE COMPLETED 12-17-81

ELEV: GR 1458 DF 1470 KB 1472

DRILLED WITH (SABLA) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 421' DV Tool Used? NO

WELL PLAT

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

R. A. Christensen OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS employee (KCC)(OF) Wild Boys and The Silver Bullet

OPERATOR OF THE Wortman LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 10 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 17th DAY OF December, 1981, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) R. A. Christensen

SUBSCRIBED AND SWORN BEFORE ME THIS 3rd DAY OF January, 1982.

Notary signature and name: Donna Hale Ard

MY COMMISSION EXPIRES: October 21, 1982

NOTARY PUBLIC DONNA HALE ARD STATE NOTARY PUBLIC SEDGWICK COUNTY, KANSAS

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1: Misrun	3603		Heebner	-2131
	3630		Toronto	-2158
	3726		Douglas Sd.	-2254
DST #2: 4401'-4433'	3772		Lansing	-2295
50-60-60-120	4191		Stark	-2719
1st Open: Very weak blow, died in 30 minutes.	4215		Hushpuckney	-2743
	4408		Mississippi	-2936
2nd Open: No blow, flushed too, weak blow, died in 5 minutes.	4616		Kinderhook	-3144
	4697		Chattanooga	-3225
Recovered: 5' Mud	4734		Viola	-3262
HP 2046-2036 psi	4813		Simpson Sh.	-3341
FP 40-40 psi, 40-40 psi	4824		Simpson Sd.	-3352
SIP 60-70 psi	4944		Arbuckle	-3472
BHT 100°F				
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DST #3 4819'-4845'				
30-45-40-90				
1st Open: Fair blow increasing to very strong blow				
2nd Open: Strong blow, died in 35 min.				
Recovered: 120' Mud (10% Formation water - 25M Chlorides)				
180' slightly gas cut muddy water (30% form. water - 37.5M Chlorides)				
3700' Water (94M Chlorides)				
HP 2250-2230 psi				
FP 381-1852 psi, 1812-1901 psi				
SIP 1901-1901 psi				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New or Used).

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	421	Common	225	2% Gel; 3% CaCl2

**LINER RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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<b>RATE OF PRODUCTION PER 24 HOURS</b>	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
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Disposition of gas (vented, used on lease or sold)	Perforations
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