

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4419
Name Bear Petroleum
Address P.O. Box 107
City/State/Zip Haysville, KS 67060

Purchaser Maclaskey Crude
Eldorado Ks.

Operator Contact Person Ed Gressel
Phone 316-463-5161

Contractor: License # 5929
Name Duke Drilling Co., Inc.

Wellsite Geologist Didn't have one
Phone

Designate Type of Completion
New Well Re-Entry Workover
Oil Gas Dry SWD Inj Other (Core, Water Supply etc.)
Temp Abd Delayed Comp.

If OWWO: old well info as follows:
Operator Lion Oil (Monsanto)
Well Name Jarngian #1
Comp. Date 1-17-56 Old Total Depth 5015

WELL HISTORY

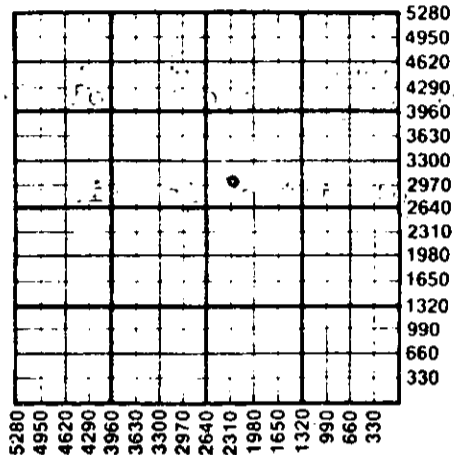
Drilling Method:
Mud Rotary Air Rotary Cable
10-17-86 10-19-86 10-30-86
Spud Date Date Reached TD Completion Date
5015 4937
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 316 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from feet depth to w/ SX cnt
Cement Company Name Wash down - such set
Invoice #

API NO. 15-007-01, 014-00-01
County Barber
SW SW NE Sec. 9 Twp. 33 Rge. 12 East West
2970 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Bowers Well # 1
Field Name N/A Medicine-Lodge-Boggs
Producing Formation Simpson B
Elevation: Ground 1525 KB 1536

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Trucked - Repressuring
CD 9771

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #
Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West
Surface Water Ft North from Southeast Corner (Stream, pond etc.) 660 Ft West from Southeast Corner Sec Twp Rge East West
9 33S 12 W
Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Partner Date 1-9-87

JANET L. McELROY
NOTARY PUBLIC
Subscribed and sworn to before me this 9th day of January 1987.
My Appt. Exp. 3-18-88

Notary Public [Signature]

Date Commission Expires 3-18-89

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C [X] Wireline Log Received
C [X] Drillers Time Log Received
Distribution
[X] KCC [X] SWD/Rep [X] NGPA
[X] KGS [X] Plug [X] Other
(Specify)

Sec. 9, Twp. 33, Rge. 12W

Operator Name Bear Petroleum Lease Name Bowers Well # 1

Sec. 9 Twp. 33 Rge. 12 East West County Barber

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

Wash Down no samples no samples or test taken, no open hole log was run

No Geologist on location

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"		316'			
Production	7-7/8"	4 1/2"	10 1/2#	4991'	Shrefill	100	20bbls. salt flush 500 gals. mud swipe
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2	10' 4882' - 4892'			500 gal. 10% double strenght FE acid			
				Frac well with 64 ton CO2			
				300 sacks sand			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
	Size	Set At	Packer at				
	2 3/8"	4900'	NA				
Date of First Production		Producing Method					
		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
8 Bbls		0 MCF	57 Bbls		CFPB	32	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Commingled

10' 4882-92'