

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F X Letter requesting confidentiality attached.

C X Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5050 EXPIRATION DATE 6-30-84

OPERATOR Hummon Corporation API NO. 15-007-21,664-00-00

ADDRESS 400 One Main Place COUNTY Barber

Wichita, Kansas 67202 FIELD _____

** CONTACT PERSON Wilber Berg PROD. FORMATION _____

PHONE 316/263-8521 Indicate if new pay. _____

PURCHASER _____ LEASE Drumm Institute

ADDRESS _____ WELL NO. 1-6

DRILLING Big-H Drilling, Inc. 1320 Ft. from north Line and

CONTRACTOR 400 One Main Place 990 Ft. from east Line of

ADDRESS Wichita, Kansas 67202 the NE (Qtr.) SEC 6 TWP 33S RGE 11 (W).

PLUGGING Big-H Drilling, Inc. WELL PLAT (Office Use Only)

CONTRACTOR 400 One Main Place

ADDRESS Wichita, KS 67202

TOTAL DEPTH 4520 PBTD _____

SPUD DATE 9-25-83 DATE COMPLETED 10-5-83

ELEV: GR 1415 DF 1426 KB 1428

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 205 DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

		6	

KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Wilber Berg, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Wilber Berg (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 10th day of October, 1983

1983

SANDRA L. MENDOZA STATE NOTARY PUBLIC SEDGWICK COUNTY, KANSAS MY APPT. EXP. _____

Sandra L. Mendoza (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 2/13/86

RECEIVED STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

OCT 11 1983

Side TWO

OPERATOR Hummon Corporation LEASE NAME Drumm Institute SEC 6 TWP 33 RGE 11 (W)
WELL NO 1-6

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.</p> <p>DST #1: 2787-2828 Mis-run, Packer failure</p> <p>DST #2: 2738-2828' Mis-run, Packer failure</p> <p>DST #3: 2736-2828' OP 30-45-45-60 SIP 1110-1125 Rec. 30' GIP FP 102-716/789-1081 2400' GW HP 1342-1313</p> <p>DST #4: 3571-3602' SIP 1150-1108 OP 60-90-60-90 FP 28-42/48-56 Rec. 150' GCM HP 1930-1768</p> <p>DST #5: 3621-3675' SIP 449-632 OP 60-90-120-90 FP 42-70/70-308 GTS 95 min. into 2nd open - TSTM Rec. 350' GCM HP 1930-1860 10' GCM w/ oil spots</p> <p>DST #6: 3600-3643' OP 60-90-60-90 SIP 856-842 Rec. 1060' GIP FP 70-70/98-112 150' GCM HP 1888-1637 10' SO&GCM</p>			<p>ELECT. LOG TOPS</p> <p>Ind. Cv. 2556 -1128</p> <p>Tarkio 2764 -1336</p> <p>Elgin 3363 -1935</p> <p>Heebner 3556 -2128</p> <p>Douglas 3652 -2224</p> <p>Lansing 3734 -2306</p> <p>Stark SH. 4169 -2741</p> <p>Hush. Sh. 4195 -2767</p> <p>B/KC 4259 -2831</p> <p>Miss 4385 -2957</p> <p>RTD 4520</p> <p>LTD 4506</p> <p>Sand & Red Rock 0 73</p> <p>Red Rock .73 227</p> <p>Shale 227 840</p> <p>Shale & Lime .840 2835</p> <p>Lime & Shale 2835 2991</p> <p>Shale & Lime 2991 3602</p> <p>Lime & Shale 3602 3675</p> <p>Shale & Lime 3675 4110</p> <p>Lime & Shale 4110 4208</p> <p>Shale & Lime 4208 4385</p> <p>Lime & Shale 4385 4520</p> <p>RTD 4520</p>	
<p>RELEASED</p> <p>FEB 07 1986</p>				
<p>If additional space is needed use Page 2</p>				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Admixes
Surface	12 1/4	8-5/8	23#	219	Common	215	2% gel 3%cc

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil bbls. Gas MCF Water % Gas-oil ratio bbls. CFPD	
Disposition of gas (vented, used on lease or sold)		Perforations