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To:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- 135-22,996-0000

C.S/2 NE SE, SEC. 26, T 20 S, R 22 W/R

1650 feet from S section line

660 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5303

Lease Name McFadden Well # 1-A

Operator: Canaday Oil Corporation
Name & Address 920 North Tyler Road, Suite 300
Wichita, KS 67212

County Ness 140.01

Well Total Depth 4308 Mississippi feet

Conductor Pipe: Size feet

Surface Casing: Size 8 5/8 feet 385

Abandoned Oil Well Gas Well Input Well SWD Well D&A X

Other well as hereinafter indicated

Plugging Contractor B & B Drilling, Inc. License Number 5110

Address 6700 W. Central, Suite 108, Wichita, KS 67202

Company to plug at: Hour: 4:00 am Day: 17 Month: January Year: 19 86

Plugging proposal received from John Armbruster

(company name) B & B (phone) 316-267-0613

were: to fill hole with heavy mud and spot cement through drill pipe

1st plug at the base of the Anhydrite with 50 sx cement

2nd plug at 600' with 80 sx cement

3rd plug 30' below the base of the surface pipe with 40 sx cement
solid bridge

4th plug hulls - plug at 40' -- cement to surface with 10 sx cement

6th plug to circulate rat hole with 15 sx cement

Plugging Proposal Received by Paul A. Luthi

(TECHNICIAN)

Plugging Operations attended by Agent?: All Part None X

Operations Completed: Hour: 6:30 am Day: 17 Month: January Year: 19 86

ACTUAL PLUGGING REPORT 1st plug at 1400' with 50 sx cement, 2nd plug at 600' with 80 sx
cement, 3rd plug at 410' with 40 sx cement, 4th & 5th plugs - solid bridge - hulls - plug
at 40' -- cement to surface with 10 sx cement. 6th plug to circulate rat hole with 15
sx cement.

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Remarks: Used 60/40 Pozmix 6% gel 2% cc by Allied.

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(If additional description is necessary, use BACK of this form.)

INVOICED

(copy to be observed this plugging.

FEB 5 1986

DATE

Signed

Paul A. Luthi

(TECHNICIAN)

APR

8 1986

INV. NO.

12330

MAR 0 7 1986

FORM CP-2/3
Rev. 01-84

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date January 9, 1986

month day year

API Number 15—

135-22,996-0000

OPERATOR: License # 5303

Name Canada Oil Corporation

Address 920 North Tyler Rd, Suite 300

City/State/Zip Wichita, Kansas 67212

Contact Person C. E. Canaday

Phone 316 722-3840

CONTRACTOR: License # 5110

Name B. & B. Drilling, Inc.

City/State 6700 W. Central #108, Wichita, Ks.

Well Drilled For:

Well Class:

Type Equipment:

☒ Oil☐ SWD☐ Infield☒ Mud Rotary☐ Gas☐ Inj☐ Pool Ext.☐ Air Rotary☐ OWWO☐ Expl☒ Wildcat☐ CableCS/2. NE. SE Sec. 26, Twp. 20, S. Rg. 22
1650 Ft. from South Line of Section
660 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 660 feet

County Ness

Lease Name McFadden Well # 1-A

Ground surface elevation feet MSI

Domestic well within 330 feet: yes ☒ noMunicipal well within one mile: yes ☒ noSurface pipe by Alternate: 1 ☒ 2 ☐

Depth to bottom of fresh water 150'

Depth to bottom of usable water 350'

Surface pipe planned to be set 350'

Projected Total Depth 4320 feet

Formation Mississippi

If OWWO: old well info as follows:

Operator

Well Name

Comp. Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date Signature of Operator or Agent Title

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required feet per Alt.

This Authorization Expires 7-8-86 Approved By 1-8-86

Move in 1-9-86 set 8 5/8" @ 360' -

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. weekdays).

Plug	Depth	Feet depth with	SXS of
1st plug @ 1400'	50'	50'	cement
2nd plug @ 600'	80'	80'	"
3rd plug @ 390'	40'	40'	"
4th plug @ 40'	10'	10'	" & 8 5/8" plug
5th plug @ 15'			

(2) Rathole with 15' SXS (b) Mousehole with SXS

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging. Important: Call district office after well is either plugged or production casing is cemented in.

(Call 7 a.m. to 5 p.m. weekdays)

District office use only:

API #15—	Surface casing of	Alternate 1	Alternate 2	Hole plugged	TECHNICAL	CEMENT COMPANY	WATER WELL PLUGGED W/	MOUSE HOLE CIRCULATED W/	RAT HOLE CIRCULATED W/	4th PLUG @	3rd PLUG @	2nd PLUG @	1st PLUG @	COMPLETION TIME & DATE	STARTING TIME & DATE	ANHYDRITE	SURFACE PIPE	TD	PUSHER
135-22,996										40' FT. W/	40' FT. W/	600' FT. W/	1400' FT. W/	6:30 am 1-19-86	1-9-86	1300' ELEVATION	300' @ 3 1/2"	4' 30" FORMATION	John H. H. H. H.

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& 8 5/8" plug