0:	1040917	API NUMBER 15- C	007 01,043	50.01
STATE CORPORATION COMMISSION CONSERVATION DIVISION - PLUGGING SECTION 200 COLORADO DERBY BUILDING WICHITA, KANSAS 67202		C SW SW, SEC. 3, T 33 S, R 11 W/K		
			feet from	S section line
ECHNICIA	N'S PLUGGING REPORT	4620	feet from	E section line
perator	License / 5255	Lease Name Inslee	e "OWWO"	eli / 1-A
Operator: Name& Address	McGinness Oil Company	County Barber	· · · · · ·	119.60
	150 N. Main, Ste. 1026	Well Total Dept	h	3680feef
	Wichita, KS 67202			feet
		Surface Casing:	Size 8 5/8	feet280
bandoned	Oll Well Gas Well	_ input Well	_ SWD Well_	D&A_X
ther we!	1 as hereinafter indicated			
lugging	Contractor Allied Cementing		License Nu	mber
-	P.O. Box 368, Medicine Lodge, KS			
	o plug at: Hour: 10 a.m. Day:		11	Year:19 94
•	proposal received from Doug McGi	•		
	McGinness Oil Company		(abo	316-267-6065
•	"Cat14546% w/125hsxycement, m/PBTDh2			•
ere: <u> </u>				eezed), 2803-08'
Jell was	previously plugged on 10/2/87. Th	e 5½" casing was no	erforated at	750' and 333 sx
 				
	t was circulated from $750-0$. pump down $5\frac{1}{2}$ " casing with 200 lbs.	hulls and 235 sy o	rement.	
				Pfoifor
Check anı	Plugging Propo	osal Received by		Pfeifer CHNICIAN)
		•		
'lugging	Operations attended by Agent?: A	llXPart_		None
)peration	Operations attended by Agent?: A	18 Month:	11	Year:19 94
)peration	ns Completed: Hour: 10:45 a.moay:_	18 Month:	11	Year:19 94
Operation		m 5½" casing with 2	11	Year:19 94
Operation ACTUAL PI Maximum p	LUGGING REPORT 1st plug pumped dow pressure 1200 psi and shut in 700 p	18 Month:	11 200 1bs. hul	Year:19 94
Operation ACTUAL PI Maximum p	ns Completed: Hour: 10:45 a.mpay:_ LUGGING REPORT	18 Month:	11 200 1bs. hul	Year:19 94
Operation ACTUAL PI	LUGGING REPORT 1st plug pumped dow pressure 1200 psi and shut in 700 p	18 Month:	11 200 1bs. hul	Year:19 94
Operation ACTUAL PI	LUGGING REPORT 1st plug pumped dow pressure 1200 psi and shut in 700 p	18 Month:	11 200 1bs. hu	Year: 19 94 Is and 235 sx cements STATE OF TECEMENTS NOV 2 3 1994
Operation ACTUAL PR Maximum p	LUGGING REPORT 1st plug pumped down pressure 1200 psi and shut in 700 pto $5\frac{1}{2}$ " X 8 5/8" annulus and pressure	18 Month: m 5½" casing with 2 esi. ed to 1000#. Held.	11 200 1bs. hu	STATE OF THE CENTER STATE OF
Operation ACTUAL PE Maximum p	Ist plug pumped down pressure 1200 psi and shut in 700 pto 5½" X 8 5/8" annulus and pressure Used 60/40 Pozmix 6% gel by Allie	18 Month: on $5\frac{1}{2}$ " casing with 2 si. and to $1000\#$. Held. and to $5\frac{1}{2}$ " cemented in	11 200 lbs. hul	STATE OF TECHNER WIND AND AND AND AND AND AND AND AND AND A
Operation ACTUAL Pi Maximum p Tied onto	Ist plug pumped down pressure 1200 psi and shut in 700 psi 5½" X 8 5/8" annulus and pressure Used 60/40 Pozmix 6% gel by Allie	18 Month: on $5\frac{1}{2}$ " casing with 2 si. and to $1000\#$. Held. and to $5\frac{1}{2}$ " cemented in	11 200 lbs. hul	STATE OF TECEMENT NOV 2 3 1994
ACTUAL PI Maximum I Tied onto	Used 60/40 Pozmix 6% gel by Allie	18 Month: on $5\frac{1}{2}$ " casing with 2 si. and to $1000\#$. Held. and to $5\frac{1}{2}$ " cemented in	11 200 lbs. hul	STATE OF TECHNER WIND AND AND AND AND AND AND AND AND AND A
Maximum partied onto	Ist plug pumped down pressure 1200 psi and shut in 700 psi 5½" X 8 5/8" annulus and pressure Used 60/40 Pozmix 6% gel by Allie	18 Month: m 5½" casing with 2 si. ed to 1000#. Held. d. 5½" cemented in necessary, use BA	11 200 lbs. hul	STATE OF TECHNER WIND AND AND AND AND AND AND AND AND AND A