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dress Box 251, Great Bend, Kansas 67530			
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STATE CORPORATION CONTY OF Barton ,ss. 07-17	9		
Gary G. Burke (Employee of Operated 1.7 (1992)	D DMMISSION D-/GA		
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Name of Plugging Contractor Great Bend Casing Pullers, Inc. License No. 46.	35 CP
Address Box 251, Great Bend, Kansas 67530	· · · · · · · · ·
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NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: B-Y Operating, Inc. RECEIVED	
STATE CORPORATION STATE CORPORATION ,ss. 07-1	COMMISSION
TATE OF MAINSAN	1-199
Gary G. Burke (Employee of Operation 17)	Sparator
above-described well, being first duly sworn on oath, says: That I have knowledge of	
statements, and matters herein contained and the log of the aboxe-describ@obimonline	sasfold so
the same are true and correct, so help me God.	as A
(Signature) All Stule	1.10
(Address) Box 251, Great Bend, F	kansaso
	10 40
SUBSCRIBED AND SWORN TO before me this 16 day of July	,19 <u>92</u>
HOTARY PUBLIC - State of Kansas ANNA K. BURKE GAMA & BURKE	
My Appt. Exp. 4-30-9% Notary Public	 -
My Commission Expires: 4-30-96	*
My Committee for Expired 1	
	Form