

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Building
Wichita, Kansas 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

API NUMBER 15 007 20,948-00-00

LEASE NAME Carter Trust

WELL NUMBER 1

SPOT LOCATION NE NE NW

SEC. 7 TWP. 33 RGE. 10 (E) or (W)

COUNTY Barber

Date Well Completed 12/9/80

Plugging Commenced 1-28-86

Plugging Completed 1-30-86

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

LEASE OPERATOR The Reach Group

ADDRESS 229 E. William, Suite 600

PHONE # (316) 262-1515 Wichita, Ks. 67202
OPERATORS LICENSE NO. 8572

Character of Well Gas
(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Did you notify the KCC/KDHE Joint District Office prior to plugging this well? yes

Which KCC/KDHE Joint Office did you notify? Dodge City, Ks.

Is ACO-1 filed? yes If not, is well log attached? _____

Producing formation Miss. Depth to top 4624 bottom 4636 T.D. 4760

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
Surface				8 5/8"	238'	0'
Production				4 1/2"	4757'	2833

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used state, the character of same and depth placed, from feet to feet each set. Pumped 2 sks. hulls & 20 sks. cement to 4080' & pressured to 700 lbs. Pumped 5 sks. Gel & 50 sks. cement 900' to 750' Displaced w/mud to 280' & pumped 50 sks. cement 280' to 130' Put bridge & 10 sks. cement 40' to 0' Cut off 8 5/8", 3' below ground level.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Midwest Casing Pulling Service License No. 6497
Address Box F, Sublette, Ks. 67877

STATE OF KANSAS COUNTY OF HASKELL, ss.

I, Edgar J. Eves

(operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) Edgar J. Eves

(Address) Box F, Sublette, Ks. 67877

RECEIVED
STATE CORPORATION COMMISSION

FEB 18 1986 02-18-1986

SUBSCRIBED AND SWORN TO before me this 3rd day of Feb., 1986

My Commission Expires: 12-6-88

Sondra L. Eves
Notary Public

SONDRA L. EVES
Haskell County, Ks.
My Appt. Exp. 12-6-88

KANSAS

WELL COMPLETION REPORT AND
DRILLER'S LOG

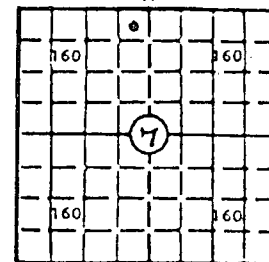
Released 8-27-81

S. 7 T. 33 R. 10 E
W

Loc. NE NE NW

County Barber

640 Acres
N



Locate well correctly

Elev.: Gr. 1612

DF 1616 KB 1618

API No. 15 — 007 — 20,948 — 00-00
County Number

Operator
Kansas Oil Corporation

Address
250 N. Rock Road, Suite 300, Wichita, KS 67206

Well No. #1 Lease Name Carter Trust

Footage Location
330 feet from (N) line 2310 feet from (E) line

Principal Contractor Abercrombie Geologist Robert L. Laymon

Spud Date 7/16/80 Date Completed 12/9/80 Total Depth 4760 P.B.T.D.

Directional Deviation No Oil and/or Gas Purchaser Peoples

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8 5/8		238	common	150	2% gel 3% CaCl
Production		4 1/2		4757	common	300	2% gel 3% CaCl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		4624-36

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acid w/ 1000 gal. of 15% Mud acid	4624-36

INITIAL PRODUCTION

Date of first production 9-15-81	Producing method (flowing, pumping, gas lift, etc.) pumping
RATE OF PRODUCTION PER 24 HOURS	Oil 13 bbls. Gas 150 MCF Water Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold) sold	Producing interval (s) 4624-36

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

AUG 1 1985 08-01-1985