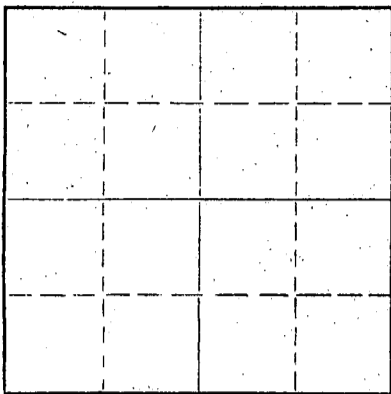


WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas

NORTH



Locate well correctly on above Section Plat

Barber County, Sec. 7, Twp. 33S, Rge. (E) 10(W)

Location as "NE/CNW/SW" or footage from lines 660 N & 660 E SW Cor SE NW

Lease Owner Texaco Inc.

Lease Name George Carter Well No. 1

Office Address 614 Bitting Bldg., Wichita, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) Oil

Date well completed 4-17-1960

Application for plugging filed 8-2-1967

Application for plugging approved 8-3-1967

Plugging commenced 8-16-1967

Plugging completed 8-22-1967

Reason for abandonment of well or producing formation Uneconomical to operate.

If a producing well is abandoned, date of last production 10-1-1966

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Archie Elving

Producing formation Mississippi Depth to top 4656 Bottom 4685 Total Depth of Well 4750 Feet

Show depth and thickness of all water, oil and gas formations. 4690 PBD

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Mississippi	Oil	4657	4662	8-5/8	255	None
		4670	4685	4-1/2	4700	3992'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

MIRUPU. PB w/rock 4690-4579, PB w/4 sxs cmt 4579-4539. Cut off 4 1/2" csg @ 4300, 4270, 4170 & 4000'. Pld 3992' 4 1/2" 9.5# (121 jts) csg in good cond. PB 4539-240 w/mud & set wood bridge plug @ 240. PB 240-230 w/rock, 230-155' w/25 sxs cmt, 155-40 w/mud, 40-30 w/rock, 30-surf w/10 sxs cmt.

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STATE CORPORATION COMMISSION

SEP 27 1967

09-27-1967

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Clarke Corporation

Address Box 5, Medicine Lodge, Kansas 67104

STATE OF KANSAS, COUNTY OF SEDGWICK, ss. M. R. Wilson

(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) M. R. Wilson

614 Bitting Building, Wichita, Kansas

(Address)

SUBSCRIBED AND SWORN to before me this 26th day of September, 1967

Peggy Sue Jones

My commission expires 10-13-69

Notary Public.

15-007-000/4-00-00

GEOLOGICAL DATA AND DRILLING AND COMPLETION PROCEDURE

FORMATION OR DATE	TOP-DEPTH INTERVAL	REMARKS OR DESCRIPTION AND RESULTS OF WORK
3-29-60		DST #1 4648-76, open 1 hour, fair blow, GIS in 4.2 min., rec. 90' GCM, IFP 15#, FFP 50#, SIBHP 1350# in 30 Min.
3-30-60		DST #2 4676-4700, open 1 hr., rec. 28' GCM w/specks oil, IFP 15#, FFP 15#, SIBHP 160# 30 min.
4-4-60		MICT, drld. Cm't. & GO to 4750. Tested - trace of oil, gas and 3-1/2 GMPH for 3 hrs.
4-5-60		Treated OH 4700-50 w/750 gal. MCA, MP 600#, FP 100#, 5 min. SP 100#. Swbd. load then tested 1-1/2 BPH and trace oil w/slight increase in gas for 6 hours.
4-6-60		Tested OH 4700-50 for trace heavy oil, est. 40 MCFG & 10 bbl. brackish wtr. in 6 hrs. Set BP at 4695 and spotted cement to 460. Perf. 4670-85 w/2 shots per foot. Tested 1/2 GO and 4 gal. brackish wtr. PH w/est. 50 MCFG for 2 hrs.
4-7-60		Perf. 4657-62 w/2 shots per foot. Tested perf. 4657-62 and 4670-85 for 12 hours. Last 3 hrs., averaged 1 GO & 10 gal. brackish wtr. PH w/est. 70 MCFG.
4-8-60		Tested perf. 4657-62 & 4670-85 w/60 x 4 SW frac. w/1600 J-98 fluid loss additive, MP 2000#, FP 1750#, Inj. Rate 27.1 BPM, or vac 7 min. Swbd. 392 BLW then flwd 19.1 BLMPH w/trace oil in 4 hrs. CP 450#.
4-9-60		Flowed 54.9 BLW w/good show oil thru 2 1/4" & 20/64" chokes, in 24 hrs., CP 1200#
4-10-60		Flowed 120 BLW & 86 bbl. Emulsion with 3690 MCFG thru 2 1/4" choke, in 24 hrs. CP 1100#.
4-12-60		Flowed 59 bbl. emulsion w/3690 MCFG thru 2 1/4" choke in 6 hrs., CP 1050#.
4-13-60		Flowed 240 bbl. Emulsion, ground out 25% oil. Tstd. 3690 MCFGPD thru 2 1/4" choke, CP 1040#.
4-17-60		<u>COMPLETE</u> : Flowed ⁵¹ BO & ²⁶ BW in 8 hrs. from Miss. perf. 4657-62 and 4670-85, 20/64" choke, TP 1090#, Gas vol. 3880 MCFG. GOR 76,200/l. Gravity 31.8°.

LOG TOPS:

Heebner	3747
Lansing	3958
Kansas City	4252
Marmaton	4535
Mississippi	4656

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 CONSERVATION DIVISION
 Wichita, Kansas