

STATE OF KANSAS
 STATE CORPORATION COMMISSION
 200 Colorado Derby Building
 Wichita, Kansas 67202

WELL PLUGGING RECORD
 K.A.R.-82-3-117

API NUMBER 15-135-20946 ~~0000~~

LEASE NAME Mary B

WELL NUMBER #1

510 Ft. from S Section Line

4620 Ft. from E Section Line

SEC. 27 TWP. 20 RGE. 22 (E) or (W)

COUNTY Ness

Date Well Completed 9/26/74

Plugging Commenced 8/13/85

Plugging Completed 8/13/85

TYPE OR PRINT
 NOTICE: Fill out completely
 and return to Cons. Div.
 office within 30 days.

LEASE OPERATOR GEAR PETROLEUM CO., INC.

ADDRESS 300 Sutton Place, Wichita, Kansas 67202

PHONE# (316) 265 3351 OPERATORS LICENSE NO. 5151

Character of Well Oil

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Did you notify the KCC/KDHE Joint District Office prior to plugging this well? Yes

Which KCC/KDHE Joint Office did you notify? District #1 - Dodge City

Is ACO-1 filed? yes If not, is well log attached? _____

Producing Formation Mississippi Depth to Top 4318 Bottom N.P. T.D. 4332

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
Mississippi	Oil	Surface	406	8 5/8	406	0
Ft. Scott	Water	Surface	4331	5 1/2	4331	0
		Stage Collar	at		1382	Cemented with 325 sx

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set.

Cast iron bridge plug above Mississippi at 4320, 250 sx cement plus 100# hulls in Perf and up to 4040, 16 sx gel 4040-2220, 80 sx cement 2220 - 1330, 8 sx gel 1330 - 450, 40 sx cement 450 to surface.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Gear Petroleum Co., Inc. License No. 5151

Address 300 Sutton Place, Wichita, Kansas 67202

STATE OF Kansas COUNTY OF Sedgwick, ss.

Jim Thatcher (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct so help me God.

(Signature) Jim Thatcher

(Address) 300 Sutton Place, Wichita, KS 67202

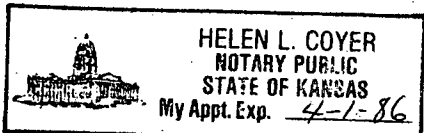
SUBSCRIBED AND SWORN TO before me this 3rd day of September, 19 85

CONSERVATION DIVISION
 Wichita, Kansas

Notary Public Helen L. Coyer

My Commission Expires: April 1, 1985

RECEIVED
 STATE CORPORATION COMMISSION
 9-6-85
 SEP 6 1985



KANSAS DRILLERS LOG

S. 27 T. 20 R. 22 ^E/_W

API No. 15 — 135 — 20,946
County Number

Loc. 150' S C SW SW

County Ness

Operator

O. A. Sutton

Address 800 Sutton Place Wichita, Kansas 67202

Well No.

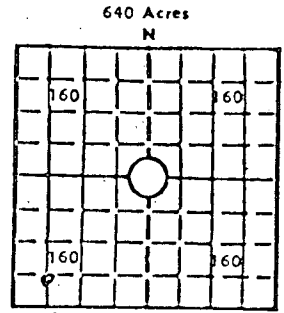
#1

Lease Name

Hobbes Mary "B"

Footage Location

510 feet from (N) (S) line 660 feet from (E) (W) line



Locate well correctly

Elev.: Gr. 2171'

DF 2173' KB 2176'

Principal Contractor

Gabbert-Jones, Inc.

Geologist

George A. McCaleb

Spud Date

September 12, 1974

Total Depth

4338'

P.B.T.D.

Date Completed

September 26, 1974

Oil Purchaser

CASING RECORD

Report of all strings set—surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8-5/8"	20#	406'	Common	225	2% gel, 3% cc
Production		5 1/2"	14# & 15#	4331 1/2'	Howcolite Pozmix	150 125	salt saturated
		DV tool		1382'	Howcolite	325	5# gilsonite/sack

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			3	Jet	4232-38

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1500 gal 28% Acid	4232-38

INITIAL PRODUCTION

Date of first production <u>October 4, 1974</u>	Producing method (flowing, pumping, gas lift, etc.) <u>Swabbed</u>
RATE OF PRODUCTION PER 24 HOURS	Oil <u>2 BFPH</u> Gas <u>5%</u> Water <u>0</u> Gas-oil ratio <u>CFPB</u>
Disposition of gas (vented, used on lease or sold) <u>2 BFPH, 5% oil</u>	Producing interval (ft) <u>4232-38</u>

RECEIVED

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522206. If the well is in the custody of the State Geological Survey of Kansas, Lawrence, Kansas 66044.

STATE CORPORATION COMMISSION
 CONSERVATION DIVISION
 WICHITA, KANSAS