

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Building
Wichita, Kansas 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

API NUMBER 15-007, 20,695

LEASE NAME Schiff

WELL NUMBER 2

SPOT LOCATION N/2 NE SW

SEC. 1 TWP. 33 RGE. 11 (E or W)

COUNTY Barber

Date Well Completed 1-23-79

Plugging Commenced 1-23-86

Plugging Completed 1-27-86

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

LEASE OPERATOR The Reach Group

ADDRESS 229 E. William, Suite 600

Wichita, KS. 67202

PHONE # (316) 262-K2K2 OPERATORS LICENSE NO. 8572

Character of Well gas
(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Did you notify the KCC/KDHE Joint District Office prior to plugging this well? yes

Which KCC/KDHE Joint Office did you notify? Dodge City, Ks.

Is ACO-1 filed? yes If not, is well log attached? _____

Producing formation Miss. Depth to top 4540' bottom 4550' T.D. 4615

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
Surface				8 5/8"	292'	0'
Production				4 1/2"	4614'	3530'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used state, the character of same and depth placed, from feet to feet each set. Pumped 2 sks. hulls & 20 sks. cement to 4120 & pressured to 700 lbs. Pumped 5 sks. gel & 50 sks. cement 900' to 750' Displaced w/mud to 330' - pumped 50 sks. 330' to 180' Put bridge & 10 sks. cement 40' to 0' Cut off 8 5/8", 3' below ground level.
(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Midwest Casing Pulling Service License No. 6497
Address Box F, Sublette, Ks. 67877

STATE OF KANSAS COUNTY OF HASKELL, ss.

I, Edgar J. Eves (employed or operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) Edgar J. Eves

(Address) Box F, Sublette, Ks. 67877

RECEIVED
STATE CORPORATION COMMISSION

SUBSCRIBED AND SWORN TO before me this 3rd day of Feb., 19 86

Sondra L Eves
Notary Public

My Commission expires: 12-6-88
Wichita, Kansas



WELL COMPLETION REPORT AND
DRILLER'S LOG

API No. 15 — 007 — 20,695
County Number

Operator
Kansas Oil Corporation

Address
250 N. Rock Road, Suite 300, Wichita, KS 67208

Well No. #2 Lease Name Schiff

Footage Location
2310 feet from (MX) (S) line 1980 feet from (W) (W) line

Principal Contractor Union Drilling Geologist Nelson R. Thomas

Spud Date 12/2/78 Date Completed 1/23/79 Total Depth 4615 P.B.T.D. 4600

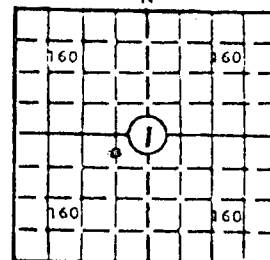
Directional Deviation No. Oil and/or Gas Purchaser Peoples

S. 1 T. 33 R. 11E

Loc. N/2 NE SW

County Barber

640 Acres
N



Locate well correctly

Elev.: Gr. 1563

DF 1565 KB 1568

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8 5/8		292	common	200	2%gel 3%CaCl
Production		4 1/2		4614	common	150	2%gel 3%CaCl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		4542-4548
TUBING RECORD			2		4544-4548
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized with 250 gals of mud acid.	4542-4548

INITIAL PRODUCTION

Date of first production 2/27/79 Producing method (flowing, pumping, gas lift, etc.) pumping

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	20 bbls.	75 MCF	10 bbls.	CFPB

Disposition of gas (vented, used on lease or sold) vented Producing interval (s) 4542-48

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

STATE CORPORATION COMMISSION

AUG 1 1985

Released
5/21/81

C-10-1972