STATE CORPORATION COMMISSIO		· .				0159-00-00
e Required Affidavit	· end the end	W	ELL PL	U GGIN G RI	ECORD	- /
or Deliver Report to: Conservation Division						
State Corporation Commission 111 No. Broadway Wichita, Kansas		er out of				. <u>12</u> (X)(W
NORTH	Location as "N	E/CNWXSWX"	or footage fro	и инсэ	E SW NW	· · · · · · · · · · · · · · · · · · ·
	Lease Owner_			ompany, In	the second second	·_
	Lease Name	サルウル エアオー				Well No. 1
	Office Address_		,	ıza, Wichit		
		ell (completed_		or Dry Hole)	dry hole	
	Date well com	pieteu	'- 65		_ 	19
		plugging filed_	• • -			19 65
		plugging approv		-	•	19 65
	Plugging comm	nenced 4-7	· · · · · · · · · · · · · · · · · · ·			19 65
		leted <u>4-7</u>				19 6 5
	Reason for aba			g formation	Dry Ho	ole .
i l i			····	·		
!	. If a producing	well is abandon	ed, date of l	ast production_		19
Locate well correctly on above Section Plat	Was permission	n obtained from Yes, v	the Conserv	vation Division o	or its agents bei	fore plugging was con
ducing formation		Depth to top	Botton	m	Total Depth of	Well 4835 F
ducing formation w depth and thickness of all water	er, oil and gas formation	Depth to top	Botton	m	Total Depth of	Well 4835 Fe
ducing formationow depth and thickness of all water	er, oil and gas formation	Depth to top	Botton	SIZE	Total Depth of	•
ducing formation ow depth and thickness of all wate OIL, CAS OR WATER RECOR	er, oil and gas formation	Depth to top	Botton	T	· · · · · ·	CASING RECORD
ducing formation ow depth and thickness of all wate	er, oil and gas formation	Depth to top	Botton	SIZE	РИТ ІМ	CASING RECORD
ducing formation ow depth and thickness of all wate	er, oil and gas formation	Depth to top	Botton	SIZE	РИТ ІМ	CASING RECORD
ducing formation w depth and thickness of all wate DIL, CAS OR WATER RECOR	er, oil and gas formation	Depth to top	Botton	SIZE	РИТ ІМ	CASING RECORD
ducing formation w depth and thickness of all wate DIL, CAS OR WATER RECOR	er, oil and gas formation	Depth to top	Botton	SIZE	РИТ ІМ	CASING RECORD
ducing formation ow depth and thickness of all wate OIL, CAS OR WATER RECOR	er, oil and gas formation	Depth to top	Botton	SIZE	РИТ ІМ	CASING RECORD
ducing formation ow depth and thickness of all wate OIL, CAS OR WATER RECOR	er, oil and gas formation	Depth to top	Botton	SIZE	РИТ IN 291	CASING RECORD
ducing formation ow depth and thickness of all wate OIL, CAS OR WATER RECOR	er, oil and gas formation	Depth to top	Botton	SIZE	РИТ IN 291	CASING RECORD
oducing formation ow depth and thickness of all wate OIL, CAS OR WATER RECOF	er, oil and gas formation RDS CONTENT	Depth to top	TO Botton	8-5/8"	PUT IN 291	CASING RECORD PULLED OUT
ducing formation ow depth and thickness of all wate OIL, CAS OR WATER RECOF FORMATION Describe in detail the manner	er, oil and gas formation RDS CONTENT in which the well was	Pepth to top as. FROM Plugged, indicate	TO Solve the sing where the	size 8-5/8" e mud fluid was p	PUT IN 291 placed and the r	CASING RECORD PULLED OUT nethod or methods us
ducing formation ow depth and thickness of all wate OIL, CAS OR WATER RECOF FORMATION Describe in detail the manner introducing it into the hole. If continuous c	EP, oil and gas formation RDS CONTENT in which the well was ement or other plugs w	Pepth to top as. FROM Plugged, indicate	TO Solve the sing where the	size 8-5/8" e mud fluid was p	PUT IN 291 placed and the r	CASING RECORD PULLED OUT nethod or methods us
ducing formation ow depth and thickness of all wate OIL, CAS OR WATER RECOF FORMATION Describe in detail the manner	EP, oil and gas formation RDS CONTENT in which the well was ement or other plugs w	Pepth to top as. FROM Plugged, indicate	TO T	size 8-5/8" e mud fluid was pof same and depi	PUT IN 291 placed and the rest placed, from	CASING RECORD PULLED DUT method or methods us feet
ducing formation ow depth and thickness of all wate OIL, CAS OR WATER RECOF FORMATION Describe in detail the manner introducing it into the hole. If continuous c	EP, oil and gas formation RDS CONTENT in which the well was ement or other plugs w	Pepth to top as. FROM Plugged, indicate	To Hotton	size 8-5/8" e mud fluid was pof same and depi	PUT IN 291 placed and the rest placed, from	CASING RECORD PULLED OUT method or methods us feet
ducing formation ow depth and thickness of all wate OIL, CAS OR WATER RECOF FORMATION Describe in detail the manner introducing it into the hole. If continuous c	EP, oil and gas formation RDS CONTENT in which the well was ement or other plugs w	Pepth to top as. FROM Plugged, indicate	To Hotton	size 8-5/8" e mud fluid was pof same and depi	placed and the reth placed, from eavy mud to g at 295 w	PULLED OUT PULLED OUT method or methods us feet co 295 vith 25 sacks
Describe in detail the manner introducing it into the hole. If confect for each plug	EP, oil and gas formation RDS CONTENT in which the well was ement or other plugs w	Pepth to top as. FROM Plugged, indicate	no ro	size 8-5/8" e mud fluid was pof same and depi	placed and the reth placed, from eavy mud to g at 295 wack hulls	PULLED OUT method or methods use feet co 295 vith 25 sacks
Describe in detail the manner introducing it into the hole. If cefeet for each plug	EP, oil and gas formation RDS CONTENT in which the well was ement or other plugs w	Pepth to top as. FROM Plugged, indicate	To Fill Set	e mud fluid was pof same and depined with he first plu and 1/4 led with h	placed and the reth placed, from eavy mud to g at 295 wack hulls eavy mud to	PULLED GUT PULLED GUT method or methods use feet co 295 vith 25 sacks of

	Reason for aband If a producing w				· · · · · · · · · · · · · · · · · · ·	
	• •			_		fore plugging was com-
Locate well correctly on above Section Plat	menced?	Yes, v	verbally			
ume of Conservation Agent who sup						Well 4835 Feet
ow depth and thickness of all water			Botton	<u> </u>	Total Depth of	wen just reet
		•	•			
OIL, CAS OR WATER RECORD	OS +	· · · · · · · · · · · · · · · · · · ·	+			CASING RECORD
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
-				8-5/8"	291	
		<u> </u>				•
			_			
<u> </u>						
		····	+		. :	
					<u></u>	
			Fil:	and 1/4 a led with he second plu cement,	sack hulls eavy mud t ug at 40'	with 15 sacks
				PEC STATE CORPO	BEIVE	(D)
· · · · · · · · · · · · · · · · · · ·		<u> </u>				· · · · · · · · · · · · · · · · · · ·
				APF	₹ 23 1965	
				CONSERV	ATION DIVIS	SION
	(If additional c	lescription is nece	essary, use BACK	Wich	ita, Kansas	
	owers Drilling hita Plaza, Wic					
ATE OF KANSAS	COIN	NTY OF	SEDGWI	CK	co	
Emil E. Bower	s		ലസർത്മാട്	norder) or (own	., SS. er or operator)	of the above-described
l, being first duly sworn on oath, we-described well as filed and tha		wledge of the	facts, stateme	ents, and matter		
Washing and		•	6 50	9/-	/ /	
The state of the s		Signature) 4	34 Wichi	ta Plaza, V	Vichita, K	Kansas
SUBSCRIBED AND SWORN TO before	ore me this 14th		Apr	(Address)	55
	•	-	Don.	3 8	riller	
May 1,	1966		Donna F	Miller		Notary Public.

Notary Public.

May 1, 1966

WELL LOG

1515 K. B.

COMPANY: CONTRACTOR:

FARM:

LOCATION:

COMMENCED: COMPLETED ELEVATION: Bowers Drilling Company, Inc. Bowers Drilling Company, Inc. Boggs Estate "C" #1 NE SW NW Section 9-33S-12W Barber County, Kansas 3-22-65 4-7-65

0 - 525	Redbed	Set	8-5/8"	casing at	291'	with	225	sack
525 - 1735	Shale and shells			-		· · *		
1725 - 3575	Lime and shale					100		
3575 - 3730	Lime							
3730 - 3810	Lime and shale							
3810 - 4312	Lime				•			
4312 - 4405	Lime and shale							
4405 - 4434	Lime and chert							
4434 - 4523	Lime							
4523 - 4539	Lime and chert							
4539 - 4562	Lime							
4 5 62 - 4667	Shale							
4667 - 4784	Lime							
4784 - 4800	Sand							
4 800 - 4 8 35	Sand and shale		•					
LOG TOPS:	•							٠
Elgin Zone	3443		Ki	nderhook				4561
Heebner	3636		Vi	ola		•		4668
Douglas Sand	3735		Si	mpson Shal	e			4767
Lansing	3812		Si	mps o n Sand				4779
Mississippian	4403							

STATE OF KANSAS

) ss

COUNTY OF SEDGWICK

I, Emil E. Bowers, do hereby certify that the above and foregoing is a true and correct copy of the copy of the log of the Boggs Estate "C" #1 located NE SW NW Section 9-33S-12W, Barber County, Kansas, as reflected by the files of Bowers Drilling Company, Inc.

Emil & Bourn

Subscribed and sworn to before me, a Notary Public in and for Sedgwick County, Kansas, this 14th day of April, 1965.

Donna F. Miller, Notary Public

My commission expires May 1, 1966.

RECEIVED STATE CORPORATION COMMISSION

APR 23 1965

CONSERVATION DIVISION Wichita, Kansas