

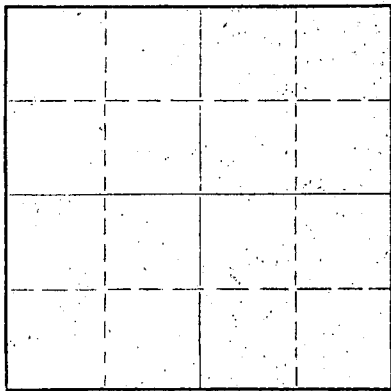
STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

~~RAW~~ Barber County. Sec. 9 Twp. 33 Rge. (E) 12 (W)

NORTH



Locate well correctly on above
Section Plat.

Location as "NE/CNW/SW" or footage from lines _____
Lease Owner Mobil Oil Company
Lease Name Boggs Estate Well No. #1
Office Address P. O. Box 1070, Great Bend, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) _____
Date well completed _____ 19____
Application for plugging filed _____ 19____
Application for plugging approved _____ 19____
Plugging commenced October 13, 1965
Plugging completed October 18, 1965
Reason for abandonment of well or producing formation _____

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Archie V. Elving, Pratt, Kansas
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 4442' Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8"	1694	None
				5 1/2"	None	3634'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Moved in, Blow down Gas and Sand to 4400'. Dump 5 sacks cement.

Rigged up. Working Pipe. Shot at 3800-3700'.

Working Pipe. Shot at 3620'. Pulling Pipe.

Pulling Pipe.

Pulling Pipe.

Plugged well. Mudded up to 300'. Build rock bridge 15' and 25 sacks cement.

Mudded up to 40'. Build 10' rock bridge and Capped well with 10 sacks cement.

RECEIVED
STATE CORPORATION COMMISSION

OCT 27 1965

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Forbes Casing Pulling, Inc. CONSERVATION DIVISION
Address P. O. Box 221, Great Bend, Kansas-67530 Wichita, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.
J. O. Forbes

(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) J. O. Forbes
P. O. Box 221, Great Bend, Kansas-67530
(Address)

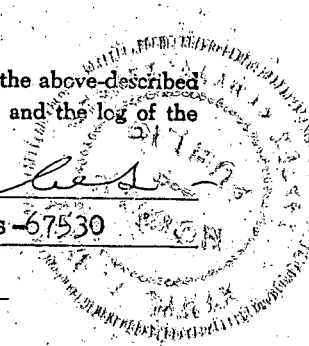
SUBSCRIBED AND SWORN TO before me this 26th, day of October, 1965

September 24th, 1969

My commission expires _____

Ethyl P. Irick
Ethyl P. Irick

Notary Public.



KANSAS W LOG BUREAU --- KANSAS GEOLOGICAL SOCIETY
412 UNION NATIONAL BANK BUILDING - WICHITA, KANSAS

COMPANY Magnolia Petroleum Company

SEC. 9 T. 33 R. 12W

FARM Boggs Estate NO. 1

LOC. SW SW SW

TOTAL DEPTH 4891 K.B.

COUNTY Barber

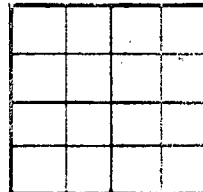
COMM. 2/9/48

COMP. 3/24/48

SHOT OR TREATED

CONTRACTOR Barnett Drilling Company

ISSUED



CASING

20 10
15% 8 5/8" set @ 1694' & cem. w/800 sacks
12% 6%
10% 5 1/2" set @ 4863' & cem. w/250 sacks

ELEVATION

PRODUCTION 65 BO
1,780,000 CFG

FIGURES INDICATE BOTTOM OF FORMATIONS

clay	10
shale & shells	410
red bed	525
shale	750
shale & shells	850
shale	860
shale & shells	1185
shells	1255
shale, shells & salt	1440
shale & shells	1580
salt & shale	1660
lime	1694
lime	2045
lime & shale	2100
lime	2235
lime & shale	2650
shale	2700
lime & shale	2840
shale & lime	3040
lime	3182
lime & shale	3220
lime	3365
lime & shale	3425
shale	3560
shale & lime	3635
shale	3685
lime & shale	3965
lime	4035
lime & shale	4082
lime	4107
lime & shale	4145
lime	4365
lime & shale	4456
lime	4490
shale & lime	4515
lime & shale	4740
lime	4764
lime & shale	4784
shale & lime	4836
Cored sand & shaly sand	4872
sand & shale	4891

Total Depth 4891 K.B.

Top Lansing	3878	"
Top Mississippian	4465	"
Top Viola	4741	"
Top Simpson	4838	"

Drill Stem Test 4466-76, open 30 min.,
rec. 55' rotary mud, no pressure.

Drill Stem Test 4863-73, open 30 min.,
rec. 260' oil, BHP 1360#.

Cored 4836-54, rec. 16' sandy shale.
Cored 4854-72, rec. 11' sandy shale, 7' oil saturated sand.

RECEIVED
STATE CORPORATION COMMISSION
NOV 24 1965
CONSERVATION DIVISION
Wichita, Kansas