

STATE OF KANSAS
STATE CORPORATION COMMISSION

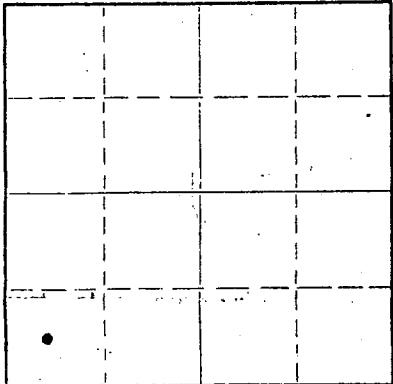
Form CP-4

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas

Barber County, Sec. 24 Twp. 33S Rge. 22E (E) (W)
Location as "NE/CNW/SW" or footage from lines ~~C-SW 5W~~
Lease Owner Bull Dog Pipe and Supply
Lease Name Bull Dog Well No. B-1
Office Address Tulsa OK
Character of Well (completed as Oil, Gas or Dry Hole) Gas
Date well completed _____ 19____
Application for plugging filed 12-12 1966
Application for plugging approved _____ 19____
Plugging commenced 12-14 1966
Plugging completed 12-22 - 12'00 1966
Reason for abandonment of well or producing formation _____

NORTH



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Archie Elwing
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 4630 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
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		MAR 9 1967				
	CONSERVATION DIVISION Wichita, Kansas					

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Dump chd. in well from 4670 to 4500
Dump cement 5 sacks with Baker from 4500 to 4477
Add 24 lb cement to that set up. Dumped 3 more sacks of cement
cement plug back to 4462
Ripped pipe at 4250 and 4200
Ripped pipe at 4150 and 4100 and 4000
Ripped pipe at 3950 and 3925
Pulled 5 1/2 pipe
Build mud bridge at 300
Rock 10 feet from 300 to 290
Cement 25 sacks from 290 to 215
Mud from 215 to 40
Rock 10 feet from 40 to 30
10 sacks of cement from 30 to bottom of chd.

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FEB 28 1967

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor C. J. Curpe
Address Box 127 - Medicine Lodge, Kansas

STATE OF OKLAHOMA, COUNTY OF TULSA, ss.
Bob Greenberg (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Bob Greenberg
309 Mayo Building, Tulsa, Oklahoma
(Address)

SUBSCRIBED AND SWORN TO before me this 8th day of March, 1967

My commission expires February 21, 1969

Maxine D. Provine
Maxine D. Provine Notary Public.

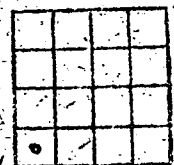
WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY
508 East Murdock, Wichita, Kansas

Company: BACHUS OIL CO.
Farm: Long No. 1

SEC. 24 T. 33 R. 12W
C SW SW

Total Depth: 4630'
Comm: 11-1-56 Comp. 11-17-56
Shot or Treated.
Contractor: Prime Drlg. Co.
Issued: 9-6-58

County Barber
KANSAS



CASING:
8 5/8" 355' cem w/265 ex.

Elevation: 1445'

Production: 2,000,000 CFGPD

Figures Indicate Bottom of Formations.

sandy clay	15
red bed	650
gray shale, red bed & shells	880
shale & shells	1265
lime & shale	1545
lime & shale streaks	1700
lime	1805
lime & shale	1960
lime	2110
lime & shale	3075
lime	3270
lime & shale	3430
lime & shale streaks	3485
shale & lime	3710
lime	3730
sandy lime & shale	3835
lime	4040
lime & shale	4080
lime	4630 RTD
Total Depth	

TOPS: SCOUT
Heebner 3641
Lansing 3821
Base Kansas City 4325
Mississippi 4510

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Wichita, Kansas