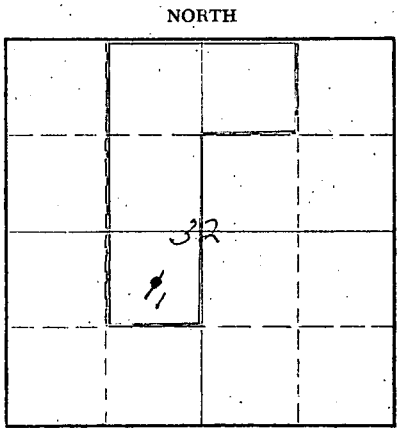


Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
211 No. Broadway  
Wichita, Kansas

WELL PLUGGING RECORD

Barber County, Sec. 32 Twp. 33S Rge. 12 (E) 12 (W)

Location as "NE/CNW/SW" or footage from lines C NE/4 SW/4  
Lease Owner Skelly Oil Company  
Lease Name B. G. Smith Well No. 1  
Office Address P.O. Box 1650, Tulsa, Oklahoma  
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole  
Date well completed September 10, 1957  
Application for plugging filed September 19, 1957  
Application for plugging approved September 12, 1957  
Plugging commenced September 10, 1957  
Plugging completed September 10, 1957  
Reason for abandonment of well or producing formation Dry Hole



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production \_\_\_\_\_ 19\_\_\_\_  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. M. A. Rives  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 4715' Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	OD SIZE	PUT IN	PULLED OUT
Mississippi Lime	Dry	4530'		8-5/8"	288' 0"	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

75 sacks of cement 4715' to 4471'  
Mud 4471' to 295'  
25 sacks of cement 295' to 217'  
Mud 217' to 35'  
10 sacks of cement 35' to 6'  
Surface soil 6' to 0'

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Claude Wentworth Drilling Co., Inc.  
Address 2701 East 15th, Tulsa, Oklahoma

STATE OF Kansas, COUNTY OF Reno, ss.  
H. E. Wamsley (employee of owner) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) \_\_\_\_\_  
Box 391, Hutchinson, Kansas  
(Address)

SUBSCRIBED AND SWORN TO before me this 20th day of September, 1957

My commission expires April 7, 1959

*Josephine*  
SEP 21 1957  
CONSERVATION DIVISION  
Wichita, Kansas  
Notary Public.

PLUGGING  
FILE SEC 32 T. 33 R. 12W  
BOOK PAGE 45 LINE 8

# SKELLY OIL COMPANY

NORTH		WEST	
1	2	3	4
5	6	7	8
9	10	11	12
13	14	15	16
17	18	19	20
21	22	23	24
25	26	27	28
29	30	31	32
SOUTH		EAST	

## Well Record

Lease Name and No. 10 1/4 17 1/2 and 1/2 1/4 and 1/4 1/4  
 Well No. 1 Elev. 1100  
 Lease Description 32-21-17, Barber Co., Kans. (100 Acres)  
 Location made August 24, 19 57 by Barber County Engine  
600 feet from North line 600 feet from East line 16  
600 feet from South line 600 feet from West line of 600

Work com'd 8/25 57 Rig com'd 8/21 57 Drig. com'd 8/21 57 Drig. comp'd 7/9

Rig Contractor Cludio Wentworth Drilling Co., Inc.  
 Drilling Contractor Cludio Wentworth Drilling Co., Inc.

Rotary Drilling from 0' to 1715' Cable Tool Drilling from 0' to 0'

Commenced Producing 8/21 57 Initial Prod. before shot or acid 0  
 Initial Prod. after shot or acid 0

Dry Gas Well Press. 0 Volume 0  
 Casing Head Gas Pressure 0 Volume 0

Braden Head ( 0 Size ) Gas Pressure 0 Volume 0  
 Braden Head ( 0 Size ) Gas Pressure 0 Volume 0

PRODUCING FORMATION Oil Top 0 Bottom 0 TOTAL DEPTH 0

### CASING RECORD

OD Size	Wt.	Thds.	Where Set	PULLED OUT			LEFT IN			KIND	Cond'n	CEMENTING	
				Jts.	Feet	In.	Jts.	Feet	In.			Sacks Used	Method Employed
<u>0-5/8</u>	<u>28</u>	<u>01</u>	<u>295</u>				<u>14</u>	<u>200</u>	<u>0</u>	<u>0-2 1/2</u>	<u>0</u>	<u>175</u>	<u>Collar</u>

Liner Set at 0 Length 0 Perforated at 0

Liner Set at 0 Length 0 Perforated at 0

Packer Set at 0 Size and Kind 0

Packer Set at 0 Size and Kind 0

### SHOT OR ACID TREATMENT RECORD

Date	FIRST		SECOND		THIRD		FOURTH	
	Size	Shot	Gals. Qts.	Size	Shot	Gals. Qts.	Size	Shot

### SIGNIFICANT GEOLOGICAL FORMATIONS

NAME	Top	Bottom	GAS		OIL		REMARKS
			From	To	From	To	
<u>Barber</u>	<u>1100</u>						
<u>Barber</u>	<u>1075</u>						
<u>Barber</u>	<u>1050</u>						
<u>Barber</u>	<u>1025</u>						
<u>Barber</u>	<u>1000</u>						

### CLEANING OUT RECORDS

	DATE COMMENCED	DATE COMPLETED	PROD. BEFORE	PROD. AFTER	REMARKS
1st					See Reverse for other
2nd					" " " "
3rd					" " " "
4th					" " " "

### PLUGGING BACK AND DEEPENING RECORDS

	Date Commenced	Date Completed	No. Feet Plugged	Prod. Before	Prod. After	REMARKS
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1000 BARBER COUNTY ENGINEERS  
 1000 BARBER COUNTY ENGINEERS  
 1000 BARBER COUNTY ENGINEERS

# RECORD OF FORMATIONS

FORMATION	TOP	BOTTOM	REMARKS
Shale and shells	0	325	Set and cemented 1-5/8" at 295' with 125 sacks of cement, 2' mud and 1' calcium chloride. Cement circulated. Finished 12:30 p.m. 8/21/57.
Shale and shells	325	1495	
Shale and lime	1495	2135	
Lime and shale	2135	2685	
Shale and lime	2685	3050	
Lime and shale	3050	3825	
Lime	3825	4250	
Shale and lime	4250	4453	
White to buff, fine to coarsely crystalline limestone, trace of fractured and vuggy partly chalky, very slight porosity, no shows	4453	4575	Run Halliburton Drill stem test #1, packer set at 4575', used 38' anchor, open 1 hour, good blow of air for 10 mins., no recovery, 1PP-0, 1PP-1, 1PP-2 in 20 mins.
			Run Halliburton Drill stem test #2, packer set at 4575', used 38' anchor, open 1 hour, very weak blow of air for 35 mins., recovered 20' of drilling mud, 1PP-35, 1PP-22, 1PP-0 in 15 mins.
Limestone, partly chalky and partly shaly, no porosity or shows	4575	4689	
Shale, light brown and red, no shows	4689	4594	
Limestone, as above, slightly cherty, no porosity or shows	4594	4635	Run Halliburton Drill stem test #3, packer set at 4635', used 60' anchor, open 1 hour, weak blow of air throughout, recovered 40' drilling mud, 1PP-55, 1PP-50, 20 mins.
Lime and shale	4635	4655	
Lime and shale	4655	4715	
Total depth 4715'			Run Schlumberger survey

As there were no commercial shows of oil or gas found in this well, regular authority was granted to plug and abandon the well as follows:

75 sacks of cement	4715' to 4721'
Mud	4721' to 295'
25 sacks of cement	295' to 217'
Mud	217' to 35'
10 sacks of cement	35' to 0'
Surface seal	0' to 0'

PLUGGED AND ABANDONED 9/10/57

LOGS TEST DATA: Tests were taken at 500', 750', 1000', 1250', 1500', 1750', 2000', 2250', 2500', 2750', 3000', and 4000' with no deviation from vertical noted.

PLUGGING