

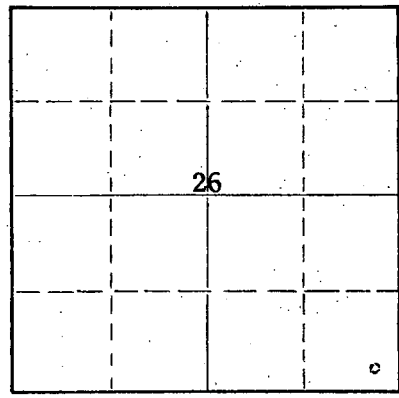
STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

Barber County, Sec. 26 Twp. 33S Rge. 12 (X) W (W)

NORTH



Locate well correctly on above
Section Plat

Location as "NE/CNW%SW%" or footage from lines SE SE SE
Lease Owner Graybol Oil Corporation, et al
Lease Name Long "A" Well No. 1
Office Address 425 National Bank of Tulsa Bldg., Tulsa 3, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Dry hole
Date well completed December 3 19 55
Application for plugging filed December 3 19 55
Application for plugging approved December 3 19 55
Plugging commenced December 3 19 55
Plugging completed December 3 19 55
Reason for abandonment of well or producing formation Dry

If a producing well is abandoned, date of last production None 19 -
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well M. A. Rives, Prat, Kansas
Producing formation None Depth to top _____ Bottom _____ Total Depth of Well 5120 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				10 3/4"	171	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Hole filled with heavy drilling mud. Plug set at 160'
with one sack hulls below, 25 sacks cement placed on top
of bottom plug.
Hole filled to 30' with mud, plug set at 30' with one sack
hulls under plug, then hole filled to cellar with 10 sacks
cement.

STATE CORPORATION COMMISSION
WICHITA, KANSAS
DEC 2 - 1955
CONSERVATION DIVISION
Wichita, Kansas

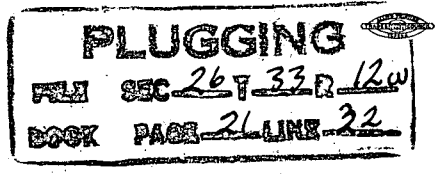
(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Graybol Oil Corporation
Address 425 National Bank of Tulsa Building, Tulsa 3, Oklahoma

STATE OF Oklahoma, COUNTY OF Tulsa, ss.
A. N. WARD (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]
425 Nat'l. Bank of Tulsa Bldg., Tulsa 3, Okla.
(Address)

SUBSCRIBED AND SWORN TO before me this 7th day of December, 1955

My commission expires July 21, 1958 [Signature] Notary Public.



AURORA GASOLINE COMPANY, ET AL

Barber County, Kansas

LONG "A" NO. 1

SE SE SE

Sec. 26, Twp. 33S, Rge. 12W

CONTRACTOR: Graybol Oil Corporation Rotary Tools
425 National Bank of Tulsa Bldg.
Tulsa 3, Oklahoma

Elev: 1512 D.F.

Commenced: November 10, 1955

Completed: December 3, 1955

Casing Record

Run 171' 10 3/4" Surface Casing
cemented with 130 sacks cement Pulled
None

DEPTH	STRATA	FORMATION TOPS (Electric Log)	DEPTH
0 - 217	Surface	Heebner	3731
217 - 1576	Shale and shells	Lansing	3910
1576 - 1925	Shale and lime	Mississippian	4587
1925 - 2050	Lime and shale	Viola	4970
2050 - 2160	Shale and lime	Simpson	5077
2160 - 2260	Lime	Total depth	5121
2260 - 2335	Shale and lime		
2335 - 2410	Lime and shale		
2410 - 3105	Shale and lime		
3105 - 3169	Lime		
3169 - 3427	Lime and shale		
3427 - 3968	Shale and lime		
3968 - 4120	Lime and shale		
4120 - 4455	Lime		
4455 - 4461	Shale		
4461 - 4890	Lime		
4890 - 4922	Shale and lime		
4922 - 4972	Shale		
4972 - 4998	Lime		
4998 - 5029	Shale and lime		
5029 - 5084	Lime		
5084 - 5120	Sand		

Drill-stem Tests:

No. 1, 4589-4613, 1 1/2 hrs. Recovered 30' gas-cut mud. Gas to surface/1 hr. 20 min. B.H.P. 730# shut-in 30 min.

No. 2, 4613-4633, 1 hr. Recovered 30' mud. B.H.P. 100# shut-in 30 min.

No. 3, 4971-4985, 1 1/2 hrs. Recovered 485' gas, 120' gas-cut mud, slightly oil-cut. B.H.P. 160# shut-in 30 min.

No. 4, 5073-5084, 1 hr. Recovered 190' mud. B.H.P. 1790# shut-in 30 min.

I hereby certify that the above is a true and correct log of said well as reflected by the daily drilling reports.

GRAYBOL OIL CORPORATION

By: Jack Cole
Jack Cole
Geologist

RECEIVED
COMMISSION

DEC 2 1955

COMMISSION

BARBER COUNTY, KANSAS

STATE OF OKLAHOMA)
COUNTY OF TULSA)

ss:

Subscribed and sworn to before me this 7th day of December, 1955.

Miss J. L. ...
Notary Public

My commission expires
July 21, 1958.

PLUGGING
SEC 26 T 33 R 12W
PAGE 21 LINE 32