

WELL PLUGGING RECORD

STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

OR

FORMATION PLUGGING RECORD

Strike out upper line
when reporting plugging
off formations.

Barber County. Sec. 4 Twp. 33S Rge. (E) 12 (W)
Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines C SW/4
Lease Owner Skelly Oil Company
Lease Name Boggs "B" Well No. 1
Office Address Box 1650, Tulsa, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed February 24, 19 46
Application for plugging filed August 12, 19 47
Application for plugging approved August 13, 19 47
Plugging commenced Sept. 23, 19 47
Plugging completed Sept. 29, 19 47
Reason for abandonment of well or producing formation Dry Hole

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well H. W. Kerr
Producing formation Depth to top Bottom Total Depth of Well 4560 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	OD Size	Put In	Pulled Out
Mississippi Lime	Dry	4468'	4490'	8-5/8"	392'0"	None
				5-1/2"	4505'0"	3441'3"

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

25 sacks of cement 4560' to 4385'
Mud laden fluid 4385' to 250'
15 sacks of cement 250' to 210'
Mud laden fluid 210' to 10'
10 sacks of cement 10' to 6'
Surface soil 6' to 0'

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Skelly Oil Company
Address Box 391, Hutchinson, Kansas

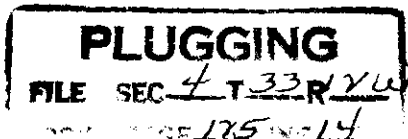
STATE OF Kansas, COUNTY OF Reno, ss.
D. W. Silvis (employee of owner) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *D. W. Silvis*

Box 391, Hutchinson, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 21 day of October, 19 47

My commission expires April 7, 1951
Notary Public. *Josephine L. Johnson*



SKELLY OIL COMPANY

REPORT OF CHANGE IN WELL RECORD

Give complete description of all cleaning out, deepening, plugging back and fishing jobs, changes in casing, material lost in hole, etc., not recorded in original well record.

LEASE NAME Doggs "B" WELL NO. 1

CLEANING OUT RECORD	PLUGGING BACK DEEPENING RECORD
Date commenced..... 19.....	Date commenced..... <u>March 23,</u> 19 <u>49</u>
Date completed..... 19.....	Date completed..... <u>May 20,</u> 19 <u>49</u>
Cleaned out from..... to..... T. D.....	Plugged back 0' to <u>4930'</u> T.D. <u>4930'</u>
Prod. before..... bbls. bbls. cu. ft. oil..... water..... gas.....	Prod. before..... -- bbls. -- bbls. -- cu. ft. oil..... water..... gas.....
Prod. after..... bbls. bbls. cu. ft. oil..... water..... gas.....	Prod. after..... -- bbls. -- bbls. <u>2,030 M.</u> cu. ft. oil..... water..... gas.....
Kind of tools used:.....	Kind of tools used: <u>Rotary</u>
Tools owned by:.....	Tools owned by: <u>Chas. Hulme Drig. Company</u>

SHOT RECORD Prod. from: slayson sand 4874' to 4880'

Date	Size shot	Shot between	Size of shell	Put in by (Co.)	Length anchor	Distance below casing	Damage to casing or casing shoulder
		Ft. and Ft.					
		Ft. and Ft.					
		Ft. and Ft.					
		Ft. and Ft.					

CHANGES IN CASING RECORD

OD SIZE	Wt.	Thds.	Where Set	PULLED OUT			LEFT IN			KIND	Cond'n	CEMENTING	
				Jts	Feet	In.	Jts	Feet	In.			Sacks Used	Method Employed
<u>5-1/2"</u>	<u>13 1/2</u>	<u>8R</u>		<u>(Lot 36)</u>	<u>38</u>	<u>1200</u>	<u>3</u>	<u>755</u>	<u>R2</u>	<u>30</u>	<u>A</u>		
<u>5-1/2"</u>	<u>14 1/2</u>	<u>8R</u>	<u>4860'</u>		<u>126</u>	<u>3697</u>	<u>6</u>	<u>755</u>	<u>R2</u>	<u>53</u>	<u>A</u>	<u>200</u>	<u>Halliburton</u>
			<u>(5 1/2" casing eased to derrick floor)</u>										

Liner set at..... Length..... Perforated at.....

Packer set at..... Size and kind.....

REMARKS (Give review of work accomplished and any other comment of interest)

(Use reverse side for continuation of remarks and for formation record).

Superintendent.

REMARKS (Continued)

Series of horizontal dotted lines for handwritten remarks.

RECORD OF FORMATIONS

FORMATION	TOP	BOTTOM	REMARKS Indicate Casing Points, Describe Shows of Oil, Gas and Water, etc.
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3 gallons of oil per hour with light show of gas. Continued cleaning out, and on February 16, lost tools in the hole at 4480', recovered tools next day and finished cleaning out to bottom. On February 18, drilled deeper as follows:

Grey chert and Red Shale	4482	4486
Line, chert and Red Shale	4486	4490
Red chert and Dark Shale	4490	4500
Chert and Dark Shale	4500	4505
Red Shale	4505	4507
Red & Dark Shale with little line	4507	4515
Chert and Dark Red Shale	4515	4535
Line, Red Chert & Dark Shale	4535	4540
Chert & Dark Shale	4540	4550
Shale	4550	4560

On February 24, while drilling ahead at 4560', drilling line broke losing 5"x16' drill bit, 3 1/2"x36' drill stem, short stroke jars, rope socket, and 40' of drilling line.

On February 25, while fishing for tools with center spear, drilling line broke again losing 8' center rope spear, 3 1/2"x36' drill stem, long stroke jars, 4-3/4" Prosser swivel socket, and 30' of drilling line.

On February 26, while fishing for tools with center spear, hooked spear on bottom of 5 1/2" casing and broke spear in two. Ran 3" pronged grab to fish for tools, and grab went by tools. Ran blind box, which also went by tools.

On March 1, commenced drilling by tools, drilled from 4480' to 4495'. Then on March 2, 1946, shut down for orders.

TOTAL DEPTH

4560'

SLOPE TEST DATA

<u>DEPTH</u>	<u>ANGLE OF DEPRESSION</u>
250'	1/2 Degree
300'	1/2 "
750'	1/2 "
1000'	1/2 "
1250'	1/2 "
1500'	0 "
1750'	1/2 "
2000'	1/2 "
2250'	1/2 "
2500'	1/2 "
2750'	1/2 "
3000'	1/2 "
3250'	1/2 "
3500'	1/2 "
3750'	1 "
4000'	1 "
4250'	1 "
4500'	1/2 "

PLUGGING
 FILE SEC T 33 R YW
 BOOK PAGE 125 LINE 14