

STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bittling Building  
Wichita, Kansas

BARBER County. Sec. 5 Twp. 33S Rge. 12W (E) (W)

Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines 330' FWL 330' FSL SE $\frac{1}{4}$

Lease Owner MAGNOLIA PETROLEUM COMPANY

Lease Name BOGGS ESTATE "B" Well No. 1

Office Address Box 770 Great Bend, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) Gas

Date well completed October 17, 1948 19

Application for plugging filed April 24, 1952 19

Application for plugging approved April 25, 1952 19

Plugging commenced April 23, 1952 19

Plugging completed April 25, 1952 19

Reason for abandonment of well or producing formation Not profitable to operate-Salt water coming in.

If a producing well is abandoned, date of last production 10-30-51 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? YES

Name of Conservation Agent who supervised plugging of this well Mr. Rives

Producing formation Douglas Depth to top 3800 Bottom 3820 Total Depth of Well 5011 Feet

Show depth and thickness of all water, oil and gas formations. PBTB 4521

OIL, GAS OR WATER RECORDS

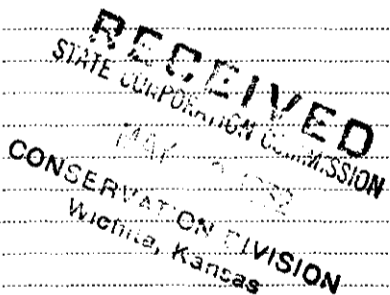
CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Shawnee		3322	3332	8 5/8"	1695	None
Douglas		3838	3860	5 1/2"	4558	3042 $\frac{1}{2}$
Lens, Kansas City		4329	4337			
Mississippian		4478	4495			
Viola		4800	4805			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Cleaned cellar and removed Casing Head Flange; worked pipe, had 24 inches of tension @ 40,000#, shot pipe @ 3170' and 3020', worked pipe, pipe pulled, 3042 $\frac{1}{2}$ ' of 5 $\frac{1}{2}$ " Casing pulled; pumped in 30 sx Aquagell, run plug and followed with 75 sx. cement.

All mudding and plugging done as per Mr. Rives, State Plugger.



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to C. A. Hill, Dist. Supt.  
Address Box 770 Great Bend, Kansas

STATE OF KANSAS, COUNTY OF BARTON, ss.  
C. A. Hill (employee of owner) or (owner/operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]  
Box 770 Great Bend, Kansas (Address)

SUBSCRIBED AND SWORN TO before me this 7th day of May 1952  
[Signature] Notary Public.

My commission expires Oct. 15, 1953

FILE ST 33 RLY  
BOOK PAGE 11 LINE 18

BOGGS ESTATE "B"

Barbar

Kansas

Chase

Sec. 5-338-12W

Sept. 16 1948 Barnett Drig. Co.  
 Oct. 17 1948 Wichita, Kansas

SW SE SE

3-5/8" 25/ 3rd Tbd 33 /3R1	1695	1695	Cemented w/800 sacks Kirk Circ
5-1/2" 14/ 3rd Tbd 33 /1R2 J35	4558	4558	Cemented w/300 sacks Not Circ
2-3/8" 4.7/ 3rd Tbd 140 33/1R2	3904 (Tubing)	3904	

Chase Field 7360

73,929 MCF/day

COMPLETED: October 29, 1948

ELEVATION: 1818' KB

Clay	0	25
Red Bed & Shells	25	60
Shale & Shells	80	225
Sand	225	300
Shale & Shells	300	600
Shale & Red Bed	600	720
Red Bed & Shells	720	820
Shale & Shells	820	1015
Red Bed, Shale & Shells	1015	1080
Shale & Shells	1080	1275
Salt	1275	1315
Shale & Shells	1315	1465
Gypsum & Shale	1465	1555
Shale & Shells	1555	1695
8-5/8" Surf. Csg 1695' w/300 sacks Circ.		
Anhydrite	1695	1710
Shale & Shells	1710	1740
Sand & Shale	1740	1950
Lime & Shale	1950	2165
Lime	2165	2325
Lime & Shale	2325	2520
Shale & Lime	2520	3150
Lime	3150	3160
Lime & Shale	3160	3270
Lime	3270	3375
Lime & Shale	3375	3570
Shale & Lime	3570	3650
Lime & Shale	3650	3735
Shale & Sandy Shale	3735	3795
Sandy Shale & Sand	3795	3845
Shale	3845	3860 D.S.T. #1 3922-60
Sand	3860	3916
Lime	3916	3926
Sand	3926	3935

SIZE OF HOLE: 12-1/4" to 1695'  
 9-7/8" to 5011'.

SURVEYS: Schlumberger 1694 - 5009'.

STRAIGHT HOLE SURVEYS: Acid Bottle  
 OK @ 690'; 1500'; 2000'; 2300';  
 3000'; 3500'; 4000'; 4500'.

CORES:

#1 4968 to 83	5-1/2' rec.
#2 4983 to 99	5' "
#3 4999 to 4215	5' "
#4 4915 to 4930	14' "
#5 4930 to 4946	14' "

SAMPLE TOPS:

Douglas Sand	3819	-	2001 KB
Lansing	3936	-	2318
Mississippian	4478	-	2960
Viola	4777	-	3159
Simpson	4886	-	3268
Arbuckle	4980	-	3362
TD	5011	-	3393
P.B. TD	4521	-	2903

**RECEIVED**  
 STATE CORPORATION COMMISSION  
 JUN 2 - 1952  
 CONSERVATION DIVISION  
 Wichita, Kansas

**PLUGGING**  
 FILE SEC 5 T 32 R 12  
 BOOK PAGE 16 LINE 18  
 (OVER)



Formation Cont'd.

Line	3935	4020
Sandy Lime	4020	4045
Line	4045	4200
Hard Line	4200	4240
Line	4240	4515
Line & Shale	4515	4532 D.S.T. #2 4478-4532
Line	4532	4558
5-1/2" Csg @ 4558' w/3000 sacks Not Circ.		
Line	4558	4570
Sandy Lime & Shale	4570	4615
Line & Chert	4615	4636
Line	4636	4660
Chert & Lime	4660	4675
Line & Shale	4675	4715
Line	4715	4815
Line	4815	4840
Line & Chat	4840	4863
Core #1	4863	4883
Core #2	4883	4899
Core #3	4899	4915
Core #4	4915	4930
Core #5	4930	4946
Shale & Lime	4946	5011
Total Depth		5011
P.B. T.D.		4521' KB

DRILL STEM TESTS:

#1 At 3860' w/packer at 3822'; open 5 min, gas in 20 seconds thru 1/2" BH Choke - Est. 3000 MCF; 1600' B.L.F.P.

#2 At 4532' TD w/packer at 4478', open 1 hour, recovered 30' rotary mud, no BH pressure.

COMPLETION HISTORY:

At 3860' ran D.S.T. #1 in Douglas Sand.

Drilled deeper to 4532' & ran D.S.T. #2.

Drilled & Cored to 5011' T.D. Ran Schlumberger, ran & cemented 5 1/2" casing at 4558'; set 72 hrs & tested okay.

Rigged up Cable Tools & Bailed mud. Top of cement in casing at 4521' KB.

Perf. 5 1/2" 3812 to 3830 w/216 shots; Ran 2" open end tubing with seating nipple on bottom to 3804'. Swabbed well in & cleaned up.

POTENTIAL TEST: Completed October 29, 1948.

Shut in Pressure 1337' C. Test 73,029 MCF thru 7/8" Choke - 444' T.P. - 1235' C.P.

