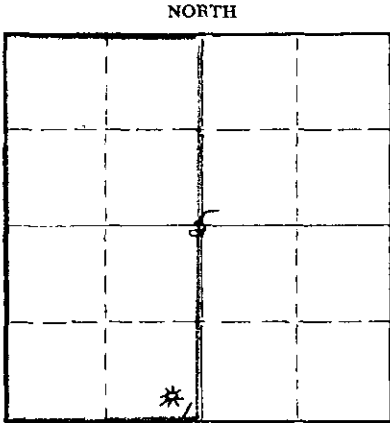


WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Biting Building
Wichita, Kansas

Barber County, Sec. 5 Twp. 23E Rge. (E) 12 (W)
Location as "NE/CNW&SW" or footage from lines 1/4 1/4 1/4 1/4
Lease Owner Kelly Oil Company
Lease Name Adams "D" Well No. 1
Office Address Box 1650, Tulsa, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Gas
Date well completed February 15, 1949
Application for plugging filed March 14, 1955
Application for plugging approved March 15, 1955
Plugging commenced March 24, 1955
Plugging completed March 28, 1955
Reason for abandonment of well or producing formation Depleted Gas Well



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production November 21, 1954
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. M. A. Paves
Producing formation Tonganoxie Sand Depth to top 3778' Bottom 3792' Total Depth of Well 3792 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	OD SIZE	PUT IN	PULLED OUT
Tonganoxie Sand	Gas	3778'	3792'	8-5/8"	480' 3"	None
				5-1/2"	3812' 2"	2986' 0"

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Sand 3792' to 3765'
5 sacks of cement 3765' to 3725'
Mud 3725' to 300'
Rock 300' to 290'
20 sacks of cement 290' to 220'
Mud 220' to 35'
10 sacks of cement 35' to 6'
Surface soil 6' to 0'

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Best Supply Company
Address Box 506, Chase, Kansas

STATE OF Kansas, COUNTY OF Reno, ss.
H. E. Wamsley (employee of owner) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]
Box 391, Hutchinson, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 5th day of April, 1955

My commission expires April 7, 1955

[Signature] Notary Public.

PLUGGING
FILE SEC 5 T 23 R 12W
BOOK PAGE 104 LINE 1

SKELLY OIL COMPANY

REPORT OF CHANGE IN WELL RECORD

Give complete description of all cleaning out, deepening, plugging back and fishing jobs, changes in casing, material lost in hole, etc., not recorded in original well record.

Boggs "D"
 LEASE _____
 SEC. **S** T. **33** R. **12A**
 SURVEY _____ BLOCK _____

1 **Western Kansas**
 WELL NO. _____ DISTRICT _____
 COUNTY **Barber** **216**
 STATE **Kansas** JOB NO. _____

CLEANING OUT RECORD				PLUGGING BACK OR DEEPENING RECORD			
Date commenced.....	19			Date commenced.....	March 24, 1955		
Date completed.....	19			Date completed.....	March 26, 1955		
Cleaned out from.....	to.....	T. D.		Plugged back or deepened from.....	to.....	T. D.	
Prod. before.....	bbls. oil.....	bbls. water.....	cu. ft. gas.....	Prod. before.....	0 bbls. oil.....	180 bbls. water.....	0 cu. ft. gas.....
Prod. after.....	bbls. oil.....	bbls. water.....	cu. ft. gas.....	Prod. after.....	bbls. oil.....	bbls. water.....	cu. ft. gas.....
Kind of tools used:.....				Kind of tools used:.....	Plugging Machine		
Tools owned by:.....				Tools owned by:.....	West Supply Company		


SHOT RECORD

Date	Size shot	Shot between	Size of shell	Put in by (Co.)	Length anchor	Distance below casing	Damage to casing or casing shoulder
	Qts.	Ft. and Ft.					
	Qts.	Ft. and Ft.					
	Qts.	Ft. and Ft.					
	Qts.	Ft. and Ft.					

CHANGES IN CASING RECORD

SIZE	Wt.	Thds.	Where Set	PULLED OUT			LEFT IN			KIND	Cond'n	CEMENTING	
				Jts.	Feet	In.	Jts.	Feet	In.			Sacks Used	Method Employed
5-1/2"	14.8R			107	2986	0	28	826	2	J55	CC	C	

Liner set at..... Length..... Perforated at.....
 Packer set at..... Size and kind.....



Superintendent.

REMARKS (Give review of work accomplished and any other comment of interest) On March 24, 1955,
moved in and rigged up plugging machine of West Supply Company
and plugged the well as follows:

Sand 3792' to 3765'
5 sacks of cement 3765' to 3725'

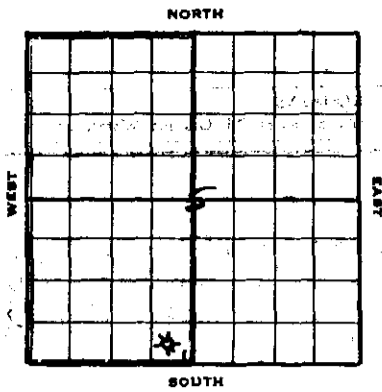
Shot off 5 1/2" casing at 2980' and pulled 107 joints (2986')
of 5 1/2" OD, 1 1/2", 8R thd., R-2, J-55, S.S. casing (U cond.).

Mud 3725' to 300'
Rock 300' to 290'
20 sacks of cement 290' to 220'
Mud 220' to 35'
10 sacks of cement 35' to 6'
Surface soil 6' to 0'

Plugged and abandoned March 28, 1955.

RECORD OF FORMATIONS

FORMATION	TOP	BOTTOM	REMARKS
			Indicate Casing Points. Describe Shows of Oil, Gas and Water, etc.



SKELLY OIL COMPANY

Well Record 1574 1/2' D.P.
1581' D.P.

Lease Name and No. **Boege "D" #30436** Well No. **1** Elev. _____

Lease Description **1/3 Section 5-339-124**

Barber County, Kansas

Location made **January 18, 1949** by **C. L. Richter**

_____ feet from North line **350** feet from East line **1/2**

330 feet from South line _____ feet from West line of **500.5**

Work com'd. **1/19 1949** Rig com'd. **1/22 1949** Drlg. com'd. **1/22 1949** Drlg. comp'd. **2/10 1949**

Rig Contractor **Chas. Hulme Drilling Company**

Drilling Contractor **Chas. Hulme Drilling Company, Great Bend, Kansas**

Rotary Drilling from **Top** to **3792'** Cable Tool Drilling from _____ to _____

Completion Date **2-15-49**

Commenced Producing **May 2, 1949** Initial Prod. before shot or acid _____ Bbls.

Initial Prod. after shot or acid _____ Bbls.

Dry Gas Well Press. **working pressure 1235'** Volume **205,970 cu. ft.**

Casing Head Gas Pressure _____ Volume _____ Cu. ft.

Braden Head **(8-5/8" 23 1/2" OD)** Gas Pressure _____ Volume _____ Cu. ft.

Braden Head (_____ Size) Gas Pressure _____ Volume _____ Cu. ft.

PRODUCING FORMATION **Tonganoxie Sand** Top **3778'** Bottom **3792'** TOTAL DEPTH **3792'**

(Name)

CASING RECORD

OD Size	Wt.	Thds.	Where Set	PULLED OUT			LEFT IN			KIND	Cond'n	CEMENTING	
				Jts.	Feet	In.	Jts.	Feet	In.			Sacks Used	Method Employed
8-5/8"	32.87		482'				17	480	3	H40 R2 SS	C	350	Halliburton
5-1/2" 14#	BR			(Lot #67)			41	1208	5	H55 R2 SS	A		
5-1/2" 14#	BR			(Lot #49)			81	2170	4	H55 R2 SS	A		
5-1/2" 14#	BR		3778'	(Lot #36)			13	433	5	H55 R2 SS	A	150	Halliburton
(8-5/8" casing set 6' in cellar & 5 1/2" cased to corrier floor)													

Liner Set at _____ Length _____ Perforated at _____

Liner Set at _____ Length _____ Perforated at _____

Packer Set at _____ Size and Kind _____

Packer Set at _____ Size and Kind _____

SHOT OR ACID TREATMENT RECORD

	FIRST		SECOND		THIRD		FOURTH	
Date								
Acid Used								
Size Shot			Gals. Qts.		Gals. Qts.		Gals. Qts.	Gals. Qts.
Shot Between	Ft. and	Ft.	Ft. and	Ft.	Ft. and	Ft.	Ft. and	Ft.
Size of Shell								
Put in by (Co.)								
Length anchor								
Distance below Cas'g								
Damage to Casing or Casing Shoulder								

SIGNIFICANT GEOLOGICAL FORMATIONS

NAME	Top	Bottom	GAS		OIL		REMARKS
			From	To	From	To	
Tonganoxie Sand	3777'		3777'	3792'			Trace light gas sand

CLEANING OUT RECORDS

	DATE COMMENCED	DATE COMPLETED	PROD. BEFORE	PROD. AFTER	REMARKS
1st					See Reverse for other details.
2nd					" " " " "
3rd					" " " " "
4th					" " " " "

PLUGGING BACK AND DEEPENING RECORDS

	Date Commenced	Date Completed	No. Feet Plugged Back or Deepened	Prod. Before	Prod. After	REMARKS
1st						See Reverse for other details.
2nd						" " " " "
3rd						" " " " "
4th						" " " " "

(See Reverse for Record of Formation)

RECORD OF FORMATIONS

FORMATION	TOP	BOTTOM	REMARKS
Surface soil, clay and sand	0	100	
Shale and shells	100	455	
Red bed and shells	455	482	Set and cemented 8-3/8" OD, 32', 37' thd., H-40, R-2, Seamless steel (C. cond.) casing at 482' with 150 sacks of cement.
Shale and shells	482	1075	
Shale, shells and silt	1075	1675	
Lime	1675	2300	
Lime and shale	2300	2655	
Lime	2655	2685	
Lime and shale	2685	3005	
Lime	3005	3055	
Lime and shale	3055	3120	
Lime	3120	3460	
Lime and shale	3460	3600	
Sandy lime and shale	3600	3630	
Shale	3630	3777	
Grey medium grained sand	3777	3792	

TOP TORONOXIE SAND 3777'
 Fair to poor porosity, trace of light gas sand

Set and cemented 430' of 5 1/2" OD, 14#, 8R thd., J-55, R-2, Seamless steel (Lot #36) and 2150' of 5 1/2" OD, 14#, 8R thd., J-55, R-2, Seamless steel (Lot #45) and 1198' of 5 1/2" OD, 14#, 8R thd., J-55, R-2, Seamless steel (Lot #67) casing at 3778' with 150 sacks of cement. Finished cementing at 2:35 p.m. 2/10/49.

TOTAL DEPTH 3792'

Rigged up rotary to run 2 1/2" tubing for drill pipe with rotary bit. Ran in hole on February 14, drilled cement plug and cleaned out to bottom by circulation. Pulled tubing, removed bit, ran tubing back and circulated 5 hours with water to clean up hole.

On February 15, snubbed well in through tubing and let flow 1 hour to clean hole, at CR-1265'. Flowed through 3" opening and spring gauge registered 47#, or gas gauge of 9,546 M.C.F. for indicated productivity of 205,970 MCF. Working pressure 1235#. Shut in on February 16, for delivery line connection by Kansas Power & Light Company.

On May 2, 1949, Kansas Power & Light Company began taking gas at the rate of 1,000 M.C.F. per day. Open flow test taken by K.P. & L. showed well making 146,253 M.C.F. of gas.

SLOPE TEST DATA

DEPTH	ANGLE OF REFLECTION	DEGREE
400'	0	0
750'	1/2	"
1000'	1/2	"
1750'	0	"
2000'	0	"
2250'	0	"
2575'	0	"
2750'	0	"
3050'	0	"
3225'	0	"
3496'	0	"

PLUGGING

REC SEC 133 12M

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