

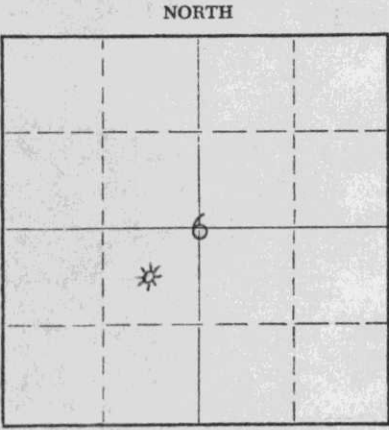
STATE OF KANSAS  
STATE CORPORATION COMMISSION



WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
211 No. Broadway  
Wichita, Kansas

Barber County, Sec. 6 Twp. 33 Rge. (E) 12 (W)



Locate well correctly on above Section Plat

Location as "NE/CNW/SW" or footage from lines. Ce-NE-SW  
Lease Owner Quality Supply Co.  
Lease Name G. E. Alexander Well No. 3  
Office Address 202 Petroleum Bldg., Wichita, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole) Gas  
Date well completed July 29, 19 52  
Application for plugging filed December 15, 19 60  
Application for plugging approved December 16, 19 60  
Plugging commenced 12-14-60 19  
Plugging completed 12-16-60 19  
Reason for abandonment of well or producing formation Unable to shut off water which suppressed the gas  
If a producing well is abandoned, date of last production June 1, 19 60  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well W. L. LaKamp Jr.  
Producing formation Tonganoxie Sd. Depth to top 3842' Bottom \_\_\_\_\_ Total Depth of Well 3860' Feet  
Show depth and thickness of all water, oil and gas formations. PB 3852 1/2'

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Tonganoxie Sd.	Gas	3840'	3842'	8 5/8	542	none
				5 1/2	3381	2802

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Sanded hole to 3852 1/2' dumped 4 sks cement -  
mudded hole to 300' set 10' rock bridge -  
dumped 20 sks cement -mudded to 40' -set 10'  
rock bridge-dumped 10 sks cement.

RECEIVED  
STATE CORPORATION COMMISSION  
JAN 15 1961  
CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor R & D Casing Pulling Co. License #236  
Address Box 154, Ellinwood, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.  
Jack Shear (~~employee of owner~~) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

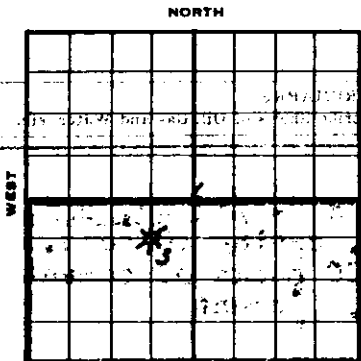
(Signature) Jack Shear  
202 Petroleum Building, Wichita, Kans.  
(Address)

SUBSCRIBED AND SWORN TO before me this 27th day of December, 1960

My commission expires June 1, 1963  
Lee Mankin Notary Public.



# SKELLY OIL COMPANY



Well Record  
**G.R. Alexander #30500**  
 Lease Name and No. **5/2 Sec. 6-335-12W & 8 1/4 Sec. 1, and 8 1/4 Sec. 12-335-13W, Barber Co., Kans. (400 A)**  
 Well No. **52**  
 Location made **June 14, 52** by **Barber Co. Engineer**  
**660** feet from North line **660** feet from East line **50 1/2** feet from South line **660** feet from West line of **Sec. 6**

Work com'd **7/8** 19 **52** Rig com'd **7/9** 19 **52** Drlg. com'd **7/9** 19 **52** Drlg. com'd **7/21** 19 **52**  
 Rig Contractor **Chas. Hulme, Drilling Contractor**  
 Drilling Contractor **Chas. Hulme, Drilling Contractor, Great Bend, Kansas**  
 Rotary Drilling from **0'** to **3860'** Cable Tool Drilling from **To complete** to

Commenced Producing **July 29, 52** Initial Prod. before shot or acid \_\_\_\_\_ Bbls.  
 Initial Prod. after shot or acid **81,743,000** Bbls.

Dry Gas Well Press \_\_\_\_\_ Volume \_\_\_\_\_ Cu. ft.  
 Casing Head G. Press. \_\_\_\_\_ Volume \_\_\_\_\_ Cu. ft.  
 Braden Head (**8-5/8" x 51,700**) Gas Pressure \_\_\_\_\_ Volume \_\_\_\_\_ Cu. ft.  
 Braden Head ( \_\_\_\_\_ ) Gas Pressure \_\_\_\_\_ Volume \_\_\_\_\_ Cu. ft.

PRODUCING FORMATION **Tonganoxie Sand** **3842'** Probable pay from **3840'** to **3842'** TOTAL DEPTH **3860'**

### CASING RECORD

OD	Size	Wt.	Thds.	Where Set	PULLED OUT			LEFT IN			KIND	Cond'n	CEMENTING	
					Sta.	Feet	In.	Sta.	Feet	In.			Sacks Used	Method Employed
<b>4-5/8"</b>	<b>21.2</b>	<b>42</b>	<b>PE</b>	<b>350'</b>				<b>14</b>	<b>542</b>	<b>0</b>	<b>RJ SS</b>	<b>C</b>	<b>300</b>	<b>Halliburton</b>
<b>5-1/2"</b>	<b>21.2</b>	<b>42</b>	<b>PE</b>	<b>3840'</b>				<b>14</b>	<b>3801</b>	<b>0</b>	<b>RE LW</b>	<b>A</b>	<b>125</b>	<b>Halliburton</b>
<b>(Last casing, 3840' in cellar and 5 1/2" cased to derrick floor)</b>														
<b>Used 1 - 3/4" OD Baker Combination Guide &amp; Float Shoe</b>														

Liner Set at \_\_\_\_\_ Length \_\_\_\_\_ Perforated at \_\_\_\_\_  
 Liner Set at \_\_\_\_\_ Length \_\_\_\_\_ Perforated at \_\_\_\_\_  
 Packer Set at \_\_\_\_\_ Size and Kind \_\_\_\_\_  
 Packer Set at \_\_\_\_\_ Size and Kind \_\_\_\_\_

### SHOT OR ACID TREATMENT RECORD

Date	FIRST		SECOND		THIRD		FOURTH	
	Gals. Qts.	Ft. and Ft.	Gals. Qts.	Ft. and Ft.	Gals. Qts.	Ft. and Ft.	Gals. Qts.	Ft. and Ft.
Acid Used								
Size Shot								
Shot Between								
Size of Shell								
Put in by (Co.)								
Length anchor								
Distance below Cas'g								
Damage to Casing or Casing Shoulder								

### SIGNIFICANT GEOLOGICAL FORMATIONS

NAME	Top	Bottom	GAS		OIL		REMARKS
			From	To	From	To	
<b>Elgin Sand</b>	<b>3603'</b>						
<b>Tonganoxie Sand</b>	<b>3842'</b>						

**RECEIVED**  
 STATE CORPORATION COMMISSION  
 JAN 15 1961  
 CONSERVATION DIVISION

### CLEANING OUT RECORDS

	DATE COMMENCED	DATE COMPLETED	PROD. BEFORE	PROD. AFTER	REMARKS
1st					See Reverse for other details.
2nd					" " " " "
3rd					" " " " "
4th					" " " " "

### PLUGGING BACK AND DEEPENING RECORDS

	Date Commenced	Date Completed	No. Feet Plugged Back or Deepened	Prod. Before	Prod. After	REMARKS
1st						See Reverse for other details.
2nd						" " " " "
3rd						" " " " "
4th						" " " " "

(See Reverse for Record of Formation)

# RECORD OF FORMATIONS

FORMATION	TOP	BOTTOM	REMARKS
Surface clay	0	40	
Red bed, shale and shells	40	550	Set and cemented 8-5/8" OD, 2 1/2" P.M., R.S., S.S. casing (0' cond.) at 550' with 300 sacks of cement and 45 aquagal. Cement circulated.
Shale and shells	550	1710	
Shale and lime	1710	2000	
Lime	2000	2185	
Lime and shale	2185	2565	
Shale	2565	2815	
Lime and shale	2815	3090	
Lime	3090	3545	
Sand	3545	3655	
Sandy shale	3655	3775	<u>TOP ELGIN SAND 1600'</u>
Shale and mud	3775	3835	
Shale, lime and sand	3835	3842	<u>TOP TONGANOXIE SAND 1842'</u>
Sand and shale			
Medium grained porous sand	3842	3860	Run Halliburton drill stem test, packer set at 3835', used 25' anchor, gas to surface in 2 minutes, open 30 min., gas gauged 8,160 M.C.F., SEP-1200', initial flow 230', final flow 1110'.
<b>TOTAL DEPTH</b>		<b>3860'</b>	

TOP ELGIN SAND 1600'

TOP TONGANOXIE SAND 1842'

Run Halliburton drill stem test, packer set at 3835', used 25' anchor, gas to surface in 2 minutes, open 30 min., gas gauged 8,160 M.C.F., SEP-1200', initial flow 230', final flow 1110'.

Run Schlumberger Survey.

Set and cemented 5 1/2" OD, 1 7/8" ID, 22' L., No. Chester L.V. steel casing (A cond.) at 3840' with 125 sacks of cement and 5 sacks of aquagal. Finished at 1:15 A.M. 7/23/32.

Bailed hole dry and 5 1/2" casing tested dry, moved in cable tools, drilled cement plug and cleaned out to bottom. On July 28, ran 2" tubing and swabbed well in. Moved out cable tools.

On July 29, flowed through 2" tubing 3 hours to clean up hole, SI CP-110%. Then flowed through 2" opening 30 minutes, gas gauged 8,528 M.C.F., flowing CP-104%. Well stabilized flow after 30 minutes, indicated productivity of 61,743 M.C.F.

### SLOPE TEST DATA

DEPTH	ANGLE OF DEFLECTION
750'	0
1000'	0
1250'	0
1500'	1
1750'	1/2
2000'	1/2
2250'	1/2
2500'	1/2
2750'	1
3000'	1
3100'	1
3800'	1/2

**RECEIVED**  
 STATE CORPORATION COMMISSION  
 CONSERVATION DIVISION  
 JAN 15 1961

**RECEIVED**  
 STATE CORPORATION COMMISSION  
 CONSERVATION DIVISION  
 JAN 15 1961

# SKELLY OIL COMPANY

## REPORT OF CHANGE IN WELL RECORD

Give complete description of all cleaning out, deepening, plugging back and fishing jobs, changes in casing, material lost in hole, etc., not recorded in original well record.

LEASE G. E. Alexander WELL NO. 3 DISTRICT Western Kansas  
 SEC. 6 T. 33S R. 12W COUNTY Harbor Exp. JOB No. \_\_\_\_\_  
 SURVEY \_\_\_\_\_ BLOCK \_\_\_\_\_ STATE Kansas

CLEANING OUT RECORD				PLUGGING BACK OR DEEPENING RECORD			
Date commenced.....	19 .....			Date commenced.....	July 25, 19 60		
Date completed.....	19 .....			Date completed.....	July 28, 19 60		
Cleaned out from.....	to..... T. D. ....			Plugged back of <del>3855'</del> to.....	3852' P.T. 3852'		
Prod. before.....	bbls. oil	bbls. water	cu. ft. gas	Prod. before.....	-- oil	100' bbls. water	-- cu. ft. gas
Prod. after.....	bbls. oil	bbls. water	cu. ft. gas	Prod. after.....	-- oil	62 bbls. water	SHOW cu. ft. gas
Kind of tools used:.....	.....			Kind of tools used:.....	Cable		
Tools owned by:.....	.....			Tools owned by:.....	W. L. Copeland		

### SHOT RECORD

Date	Size shot	Shot between	Size of shell	Put in by (Co.)	Length anchor	Distance below casing	Damage to casing or casing shoulder
	Qts.	Ft. and Ft.					
	Qts.	Ft. and Ft.					
	Qts.	Ft. and Ft.					
	Qts.	Ft. and Ft.					

### CHANGES IN CASING RECORD

SIZE	Wt.	Thds.	Where Set	PULLED OUT			LEFT IN			KIND	Cond'n	CEMENTING	
				Jts	Feet	In.	Jts	Feet	In.			Sacks Used	Method Employed

Liner set at..... Length..... Perforated at.....  
 Packer set at..... Size and kind.....

**RECEIVED**  
 STATE CORPORATION COMMISSION

JAN 15 1961

Superintendent.

REMARKS (Give review of work accomplished and any other comment of interest)

On July 25, 1960, moved in cable tools of W. L. Copeland, pulled 2" tubing and tried to clean out hole with sand pump to 3860', unable to find anything in hole. Ran steel line measurement, correction: 3860' equals 3855' SLM.

Loaded hole with 140 barrels of salt water and plugged back with 10 gallons of Latex cement from 3855' to 3852 1/2'. Ran 2" tubing and set Halliburton HM packer at 3825'. Swabbed through 2" tubing 18 hours, 125 barrels of water used in loading hole with very slight show of gas.

On July 27, swabbed through 2" tubing 24 hours, 146 barrels salt water with very slight show gas, too small to gauge.

On July 28, swabbed through 2" tubing 10 hours, 62 barrels of salt water with small show gas, too small to gauge.

Pulled 2" tubing and packer and moved out cable tools.

Shut down for orders.

PLUGGED BACK TOTAL DEPTH 3852 1/2'

RECORD OF FORMATIONS

FORMATION	TOP	BOTTOM	REMARKS Indicate Casing Points, Describe Shows of Oil, Gas and Water, etc.
-----------	-----	--------	---