6 33 8 12W

9000 1752 88. 81233

STATE OF KANSAS

Give All Information Completely
Make Required Affidavit
Mail or Beliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Windows

, , 1.

WELL PLUGGING RECORD

Wichita, Kansus		Bart		Count	y. Sec <u>6</u> _	$T_{\text{Wp.}}$ 33S $R_{\text{ge.}}$	(E) 12(W)
NORTH			NE/CNW¥SW¾"	or footage from	m lines C	SE/4 SE/4	
		Lease Owner		Oil Com			
	ì	Lease Name	Box 165	lexande			Well No. 2
J			Well (completed	-	•	~	
		Date well con	-	as On, Gas or	Dry Hole) _	January	22. 19 52
	1	1	or plugging filed_	· · · · · · · · · · · · · · · · · · ·		March 11	19 58
<u></u>		1	or plugging appro	ved_		March 12	
	ì	Plugging com				March 27	19 58
	1	Plugging com				April 2.	19.58
				ll or producing	g formation _	epleted g	
	*	If a producin	g well is abandor	red, date of la	st production_	November	1. 19 57
							re plugging was com-
Locate well correctly o Section Plat	n above	menced?	Ye	S			
Vame of Conservation Age	nt who supe	rvised plugging of t			LacKamp		
Producing formation Tor			_	Botton	38301	Total Depth of \	Well 3870 Feet
show depth and thickness	of all water	, oil and gas formati	ons.				PB3830*
OIL, GAS OR WATER	R RECORI	os				C	ASING RECORD
				 		7	
FORMATION		CONTENT	FROM	0 0 0 0 0	OD SIZE	PUT IN	PULLED DUT
<u>Tonganoxie</u> Sar	1 a	Gas	38031	38701		539101	None
					5-1/2"	3833 1 9 1	2853!
		<u></u>		 -			
	-			- 		+	
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5 3 1 1 1 1 1		·					
Describe in detail the							
n introducing it into the h			were used, state t	he character of	t same and der	oth placed, from	feet to
teet for e	each plug so	et.					
		Bridging p	luc		3	7951	
		1/2 sack C		370		790 1	
		Sand	ar-bear_			5341	
		5 sacks ce	ment.			4941	
		Heavy mud			94' to	3451	
		Crushed ro	ck		45° to	3351	
		20 sacks c			35° to	2751	
- 		Heavy mud			75° to	40	
		Crushed ro	ck		40 to	301	
		10 sacks c			30° to	61	
·		Surface so		_	61 to	01	
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						CON	
						Winter	TON DIVISION
						ा पास ्त	, Kangag
	Λ	(If addition	al description is nece	estary, use BACK	of this sheet)		
Name of Plugging Contrac		e Pipe Pul					
Address		0. Box 304	• Great D	enu, nar	ısas		
TATE OF Kansa	S		UNTY OF	Reno		, SS.	
	н. Е.	Wamsley			wner) X 4000		f the above-described
well, being first duly swor			mowledge of the	facts, stateme	ents and matte	ers herein contains	ed and the log of the
above-described well as fil	ed and that	the same are true	and correct. So	help me God.	7/4//	Tom comuni	the log of the
					- VI ()	ilkin -	
			(Signature)			<i>wy</i>	
₩				Box 391	Hutch	inson. Kar	ISAS
					- /	(Address)	
Subscribed and Swo	en to befo	re me this	_17th_day of_	Apr	<u>:il,/</u>	, 195	<u>8</u>
				<u>-</u>	•		
A	nw47 7	1000		- 13-22	Great Carlo	<u> </u>	Notary Public.
My commission expires A	hirr \	, 1959					wordy Fublic.
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SKELLY OIL COMPANY

REPORT OF CHANGE IN WELL RECORD

Give complete description of all cleaning out, deepening, plugging back and fishing jobs, changes in casing, material lost in hole, etc., not recorded in original well record.

G. E.	. Al	e Xan	der		·-··	- 				2			ern K	ADSAS		
-EASE	•		\$ 5 0						WELL	- '		ISTRICT				
SEC	5	<u>T.</u>	33:	<u> </u>	1:	<u>*</u>			COUNT	y B(rber				JOB N	n
SURVEY		<u> </u>	8L00	CK					STATE	K	nsas					
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Date compl	leted							19						ember		
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Prod. after		bble oil.	8. 	bbls. water.				cu.ft	Prod.	after	t	oble. O	bbls. water.	13,58	5,000	cu. fi gas
Kind of too	ls used			****					Kind	of too	ls used:	Cab	10			
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Date																
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Shot between	en			Ft. and	<u> </u>	Ft.		Ft. ar	nd	Ft.		Pt. and	Ft.	Pt.	and	Pt.
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							GES .	IN CA		RECC	ORD			····	····	
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	L	iner set a	at		Le	ngth		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Per	forated	at					
Packer set a											//.1					
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											11///	AM M	1			
											l-4#4.1.			····	Superintend	lent.

REMARKS (Give review of work accomplished and any other comment of interest) Hoved in end rigged up cable tools of Flourmoy Drilling Company on December 2, 1954. Loaded hole with oil and pulled tubing. Found hole filled with cavings from 3670' to 3658'. Cleaned out hole to bottom, then rem 2" tubing and set Halliburton DM retainer at 3785'. Tried to cement off open hole from 3603° to 3870° with 100 wacks of cement and 750 gallons of diesel fuel, maximum TP-1400. On December 6, tried to rum diesel oil sement job on open hole from 3803' to 3870'. Used 100 sacks of common sement, 750 gallons of diesel fuel and 20 barrels of crude oil, maximum TP-1500g. Pulled 2" tubing and drilled out Halliburton DM retainer at 3785'. Ran 2" tubing open end to 3869' and plugged back with 40 sacks of cement from 3870° to 3838°. Raised 2" tubing to 38381, ran steel line measurement and found top of cement at 3816 . Pulled 2" tubing and bailed and cleaned out cement to 3825 . Ran 2" tubing to 3816' and circulated oil to clean up hole. Pulled tubing, drilled cement plug and cleaned out to 3840'. Perforated open hole from 3822' to 3834' with 24 holes by Welex. Bailed and cleaned out from 3836' to 3840', then ran 2" tubing open end to 3825'. On December 12, swabbed through 2" tubing 3 hours and well started flowing. Flowed through 2" tubing 3 hours to clean up hole. Loaded hole with oil to repair leak in casing head. Repaired leak, then swabbed through 2" tubing I hour and well started flowing. On December 14, flowed through 2" tubing 8 hours to clean hole of oil used to load hole, then turned well back into delivery line. PLUGOED BACK TOTAL DEPTH 3840*

RECORD OF FORMATIONS

FORMATION	TOP	POTTOM/	REMARKS
PORMATION	TOP	BOTTOM	Indicate Casing Points, Describe Shows of Oil, Gas and Water, etc.

Form N47A	Rev.															
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Drilling Con	ntracto	or .	Cha	8, H	ulme	Dri	llin	ig Cor	apan	у, О	rest	Senc 4	i, Kani	120		
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or Casing Sh	NAME		- +	564	Bottom	F	GA rom	To	Fr	OIL		ONS		AI	. (Lings Manage Line
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ed bed and shale	440	54.5	Set and comented 8-5/8" 00, 24/
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rey, line grained ext	iey	441	
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rey, silty shale	3034	2010	packer set at 3803', used 67' of
		, ,	anchor, open 1 hour, flowed dry
	1		gas 24 minutes, then sterted
•		i	though small shount of water. It
			rauged 2.500 M.C.F., recevered
TOTAL DEPTH	: .	3870	JUDY of heavy gas out muddy
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Ran Schlumberger Survey

Set and cemented 5%" OD, 14, SR thd., E-2, d-55, S.S. casing (A cond.) at 3503" with 125 sacks of cement and 5 sacks of aguagel. Finished comenting at 4:15 p.m. 1/12/52 **538 man tay** of a mar

Heyed in and rigged up cable tools and bailed the hole dry on January 16, 1952, and 5% casing tested dry. Drilled cement plug and cleaned out to bettom. On January 20, ran 2" tubing and swabbed well in through 2" tubing. Flewed to clean up hole 7 hours, gas gauged 6,923 M.C.F. with flewing CP-1130s and shut in CP-1145s, flowed through 2" opening, spring gauge registered 56r.

On January 22, flowed through 2" opening 45 minutes, flowing CP+1060F, shut in CP-1094F, gas gauged 7,120 M.C.F. using spring gauge, registered 60F, indicated productivity 163,190 M.C.F. and in the Carlos Carlos and the

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MARKS

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PLUCGING RECORD

1

Date Commenced: March 4, 1958 Date Completed: April 2, 1958

Plugged back from 3830* to 0*

Plugged and abandoned

Production Defore: 6 MCF gas and 48 barrels water per day Pulled Out: 93 jts. (2853*) of 52"OD, 144, 8R, R-2, J-55, S.S. cag. (C)

On March 4, 1958, rigged up cable tooks of W. L. Copeland, pulled rods and 2" tubing. Ran Lane-Wells Gamma Ray Neutron Survey. Set Lane-Wells bridging plug at 3795. Swabbed hole dry and plugged back from 3795 to 3790 with 1/2 sack of Cal-Seal.

Perforated 52" casing from 3709" to 3714" with 31 holes by Lane-Wells; bailed and tested 4 hours, no shows. Treated through 52" casing with 250 gallons of Halliburton MCA acid as follows:

ACID TREATMENT NO. 1 - between 3709* and 3714*

Treatment put in 3/5/58 by Helliburton, using 250 gallons of ecid and 96 barrels of oil.

TIME CP TP REMARKS
6:00 pm Start acid
6:18 pm 200% Acid on bottom
6:23 pm 1650%
6:33 pm 950% Acid in

Swabbed through 5% casing 8 hours, 88 barrels of oil used in treating and no water. Bailed and tested 3 hours, 15 gallons of oil used in treating and 15 gallons of acid water.

Perforated 5% casing from 3769* to 3776* with 42 holes by Lanewells; bailed and tested 2 hours, no shows. Ran 2* tubing and set HM packer at 3758* and treated through tubing with 250 gallons of Halliburton MCA acid as follows:

ACID TREATMENT NO. 2 - Between 3769° and 3776°
Treatment put in 3/6/58 by Halliburton, using 250 gallens of acid

and 20 barrels of oil.

TIME CP TP REMARKS

5:30 pm Start acid

5:33 pm Start flush

5:46 pm 2900# Acid on bottom

5:56 pm 1800# Treatment completed

Swabbed through 2" tubing 14 hours, 12 barrels of oil used in treating and no water. Pulled 2" tubing and HM packer.

Perforated 5%* casing from 3558* to 3562* with 25 holes by Lane-Wells; bailed and tested 2 hours, no shows. Perforated 5%* casing from 3550* to 3554* with 25 holes by Lane-Wells; bailed and tested 5 hours, no shows. Ran 2* tubing and set Halliburton HM packer at 3571*. Treated through 2* tubing with 250 gallons of Halliburton MCA acid as follows:

ACID TREATMENT NO. 3 - Between 3550*-54* and 3558*-62*
Treatment put in 3/8/58 by Halliburton, using 250 gallons of acid and 85 barrels of oil.

TIME CP TP REMARKS

1:30 pm Start pump

1:45 pm 500% Start acid

1:47 pm 500% Start flush

1:50 pm 1000% Acid on bottom

2:00 pm 1200% Treatment completed

Pulled 2" tubing and Halliburton HN packer. Swabbed through 5%" casing 6 hours, 81 barrels of oil used in treating. Pailed through 5%" casing 6 hours, 3 gallons of spent acid water with trace of treating oil per hour. Moved out cable tools and shut down for machine to P & A

PLUGGED BACK TOTAL DEPTH 3790*

On March 27, moved in plugging machine and plugged the well as follows:

5 sacks of cement 3790* to 3534* 5 sacks of cement 3534* to 3494*

Shot off 5% casing at 3186*, 3090*, 3009*, 2912*, and 2852*. Pulled 92 joints (2820*) of 5%*OD, 14%, 8R, R-2, J-55, 3.S. casing (C cond.) and 1 joint (33*) same (D cond.)

Crushed rock sacks of coment Heavy mud Crushed rock 10 sacks of cement

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医水水 医内侧性骨折

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Plugged and abandoned April 2, 1958.

ស្ថិតនៅ ២៩២០ ប្រើប្រើស្ថិត ប្រើប្រើប្រើប្រើប្រើប្រាស់ បានប្រជាជាក្រុម គឺ អ៊ីស៊ី ខេត្ត ស្ថិត ប៉ុន្តែ ម៉ឺតែស្តើ ស្ថិត ខេត្ត បានប្រជាជ្រាស់ ស្ត្រីស្ថិត ស្ថិត ស្ថិត បានប្រជាជិក្សា ស្ត្រី ស្ត្រី ស្ត្រី ស្ត្រី ស្ត្រី បានប្រើប្រ ក្រុម ស្ត្រី ស្ត្រី ស្ត្រីស្ត្រី ស្ត្រី ស្ត្រី ស្ត្រី ស្ត្រី ស្ត្រីស្ត្រី ស្ត្រីស្ត្រី ស្ត្រី ស្ត្រី ស្ត្រី ស្

G. E. ALEXANDER WELL NO. 2 (Barber Co., Kans.)

theet No. 3

INSTALL PUMPING EQUIPMENT

Date Commenced: January 27, 1957
Bate Completed: February 18, 1957

Flugged back from 3840' to 3830'

Fa TD-3830*

Production Sefore: 591 M.C.F. gas with 124 barrels water per day Production After: 2,000 M.C.F. gas with 7 barrels water per hour

Freducing Formation: Tonganexie Land

Moved in and rigged up cable tools of w. L. Copuland Brilling Company on January 27, 1957. Loaded hole with water and pulled 2" tubing. Keran 2" tubing and set DM retainer at 3785' and cemented off open hole from 3803' to 3840' with 75 seeks of common cement, maximum TF-2000r. Pulled 2" tubing and shut down for cement to set.

Swabbed and bailed the hole down on January 31. Drilled retainer at 3785 and drilled cament plug and cleaned out to 3828 and well started flowing water and gas. Flowed through 52 easing 18 hours, gas gauged 2,000 M.C.F. with 10 barrels of water per hour.

Ran 2" tubing and set Halliburton DM retainer at 3790° and cemented off open hole from 3803° to 3828° with 75 sacks of common cement, maximum Tr-2800g. Pulled 2" tubing and shut down for cement to set.

On February 5, swabbed and bailed the hole dry to top of retainer at 3790°. Drilled retainer, then drilled coment plug and cleaned out to 3828°. Swabbed through 5½° casing 16 hours, 11 barrels of salt water per hour, gas gauged 500 M.C.F. On February 7, ran 2" tubing open and to 3827°. Circulated hole with water to stabilise well. Pulled 2" tubing and reran tubing and set DM retainer at 3784°. Recemented off open hole from 3803° to 3828° with 75 sacks of common coment, maximum TF-2600%. Pulled 2" tubing and shut down for coment

On February 11, swabbed and bailed the hole dry to top of cement retainer at 3784°. Drilled cement retainer, cement plug, and cleaned out to 3830°.

PLUCKED BACK TOTAL DEITH 3830

see gauged 400 %.C.f. on February 12, swebbed through 5% casing 5 hours, 12 barrels of water per hour, gas gauged 800 %.C.f., well started flowing. Flowed through 5% casing 5 hours, 7 barrels of water per hour, gas gauged 2,000 %.C.f. Loaded hole with water, and ran 2" tubing and rods and moved out cable tools. Installed surface pumping equipment to remove water heads from well.

On February 18, started well pumping, and turned back into delivery line.

Wichita, Korbat