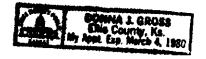
FORM CP-4

STATE OF KANSAS STATE CORPORATION COMMISSION CONSERVATION DEVISION P. O. BOX 17027 WICHITA, KANSAS 67217

WELL PLUGGING RECORD

	Bart		Count	y. SecT	wp. 338 Rg	e (<u>K</u>)_	12W(W)		
NORTH	Location as "NE	/CNW#SW#" o	r footage fro	m lines 1320) FSL &	1660 FE.	4		
	Lease Owner	Alexan	Jar "A"	any			2		
	Lease Name	n o	161 W	Harra Var	nsas 676	Well No			
1 1	Office Address								
	Character of We			2.4	<u> Dry Hoi</u>	<u>re</u>	70		
	Date well compl			37.	ay 17,		_19_78_ _19_78_		
	Application for p				ay 16,				
!	Application for p				ay 16,		_19 <u>78</u>		
	Plugging commen				ay 17.				
i i j	Plugging completed May 17,								
	Reason for abandonment of well or producing formationDry Hole								
	If a producing well is abandoned, date of last production								
	1			-			_19		
Locate well correctly on above	Was permission			ation Division of	r its agents be	tore plugging	was com-		
Section Plat	menced?								
ine of Conservation Agent who super	rvised phigging of this	Meti DY	II OWCII	· · · · · · · · · · · · · · · · · · ·	~	39/			
elucing formation Dry Hol			Botton	<u> </u>	10(s) Debra o	t WcII <u></u>			
ow depth and tlackness of all water,	oil and gas termations.	-							
OIL, CAS OR WATER RECORD	3					CASING RE	CORD		
		£2044				T			
FORMATION	CONTENT	FROM	10 (0.0	BIZE	PUT IN	PULLED	GUT		
		0	<u>482</u>	8-5/8" OD	476	-			
					1 77				
				g depth b					
				above GL	and 6' a	bove top	<u>_01</u>		
		<u>8-5/</u>	8'' OD ca	sing)					
									
					***	- [
	350' - 40' 40' - surf 3 sa 3 sa	- 9.5# d - 40 sac - 9.5# d ace - 12 cks cemen cks in mo	ks reg. rilling sacks re t in ra use hole	cement mud ag. cement t hole and					
	Mac Drilling		(7530						
dressB0	x 1164, Great	Bend, KS	67530						
ATE OF Kansas K. S. Lee	, COUN		Ellis	owner) or (own	. \$8.	\ _£ 4\\			
fil, being first duly sworn on oath, a ove-described well as filed and that	the same are true and	wledge of the f correct. So h	acts, stateme	ents, and mattern	herein conta	ined and the	log of the		
	į,	Signature)	P. O. B	ox 339. Ha	vs. Kanes	as 67601			
SUBSCRIBED AND SWORN TO before	e me this 25th	day of_	Ma	(4	Address)	.78			
-h/1.	1 11 1120	4-	(1000	$\langle A \bigcirc \rangle$	Asc	<u></u>			
r commission expires //// 10/	54,192	- <u>-</u> -		//	1	Notary	Public.		



1 -		'				J	
KANSAS DRILI	LERS LOG	-			•	s7	T. 335 R. 12WE
API No. 15	007		20619			Loc. 132	20'FSL 1660'FEL
Operator	County	Ni	ımber			County _	Barber
Getty (Oil Co						640 Acres
Address						1 [N
P.O.Box		· · · · · · · · · · · · · · · · · · ·	Hays,	Ks. 6760	<u>1</u>	_ - - - - - - - - -	6
Well No. #2	Leose Nome	lexander	11 A 11				
Footage Location	^	rexultuer				-	+ + + + + + + + + + + + + + + + + + +
1320 feet fro	or (Mr) (5) Com		1660 4	from (E) (MAS		-	-}-}-
Principal Contractor	ii (II) (3) mie	Geo	logist	from (E) DMS	line	- - -	50
DaMac Drill	ing Inc.		Gregory L	. Kirkla	nd		-} -
Spud Date			l Depth	P.B.T.D.		–	ocate well correctly
May 8, 1978			3940		Surface	Elev.; Gr	1610
Date Completed	•	Oil i	Purchaser			DF	кв1615'
May 17, 197	8		N/A				
			CASING	RECORD			
Report of all str	ings set — surface,	intermediate,	production, et	с.			
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Csg.	12-1/4"	8-5/8	20#	482	Portland	290	2% Gel, 3% CaCl
							1
				- <u>-</u>			
	LINER RECOR	l D			PEF	REPORATION RE	CORD
Yop, ft.	Bottom, ft.	Socks co	ement	Shots	per ft.	Sixe & type	Depth interval
	TUBING RECO	RD				<u>-</u>	
Sixe	Setting depth	Packer :	set at	-			
	Α	CID, FRACT	URE, SHOT,	CEMENT SQ	UEEZE RECORD		
	Amou	nt and kind of	material used				Depth interval treated
·					nT.8	R CONTINUE	Na.
							: 1370
					-		
	., 		INITIAL PR	ODUCTION		CONSERVATION Wichita, K	
Date of first production		Producin	g method (flowi	ing, pumping, g	os litt, etc.)		
Dry Hole	Oil	<u></u>	Gas		Water		Gos-oil ratio
RATE OF PRODUCTION PER 24 HOURS	·	661		ı	MCF	bbls.	CFPB
Disposition of gas (vent	ed, used on lease or s			·	Producing i		I Crrs
<u></u>							

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INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Capies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-3206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Getty Oil Co	mp2 au .			DESIGNATE TYPE OF CO DRY HOLE, SWDW, ETC.:	MP.: OIL, C S,		
Well No. Le	ose Nome Alexander "A"	`	Dry Hole				
Show all important zones of para	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.						
FORMATION DESCRIPT	ion used, time tool open, flowing and :	TOP	BOTTOM	NAME	DEPTH		
Red Bed and chert Lime and Shale Lime		0 483 3496	483 3496 3940	Ireland Sand Tonganoxie Sand Lansing Lime	TOP 3777' TOP 3876' TOP 3936'		
-	. Gas to surface in 110' slightly GCM. ISIP 650#.						
Drill Stem Test #2 Tool open 1 hour. drilling mud. IFI ISIP 1104#. FSIP FHP 1974#.	Recovered 15' 2 39#. FFP 49#.				•		
Recovered 77' slig	No gas to surface. In the gas and water gas and highly goo' of gas. 3#. ISIP 728#.						
	ISE ADDITIONAL SHEETS, IF NE	CESSARY, TO	COMPLETE WI	ELL RECORD.			
Date Received		V.	5 h				
•		Signature					
	Administrative ASSISTANT Title 5-25-78						
		.5-	25-7	8 Date			