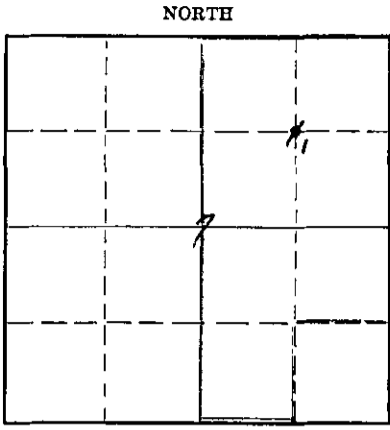


STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

WELL PLUGGING RECORD

Barber County. Sec. 7 Twp. 33S Rge. (E) 12 (W)
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines C. NE/4
Lease Owner Skelly Oil Company
Lease Name N. J. Alexander Well No. 1
Office Address Box 1650, Tulsa, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed April 20, 19.52
Application for plugging filed April 21, 19.52
Application for plugging approved April 22, 19.52
Plugging commenced April 21, 19.52
Plugging completed April 22, 19.52
Reason for abandonment of well or producing formation Dry Hole



Locate well correctly on above
Section Plat

If a producing well is abandoned, date of last production 19.....
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes (verbally)

Name of Conservation Agent who supervised plugging of this well Mr. M. A. Givens
Producing formation Depth to top Bottom Total Depth of Well 3860 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	OD Size	Put In	Pulled Out
Tonganoxie Sand	Dry	3790'	3860'	8-5/8"	533'0"	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

70 sacks of cement 3860' to 3580'
Mud laden fluid 3580' to 540'
20 sacks of cement 540' to 460'
Mud laden fluid 460' to 40'
10 sacks of cement 40' to 6'
Surface soil 6' to 0'

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MAY 2 1952
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Chas. Hulme Drilling Company
Address Great Bend, Kansas

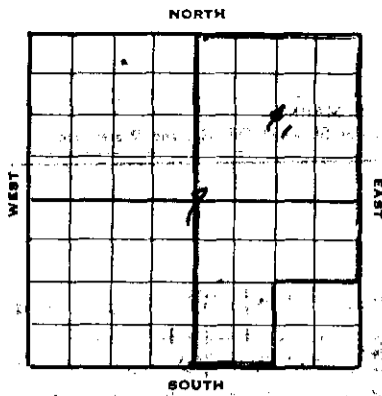
STATE OF Kansas, COUNTY OF Reno, ss.
H. E. Wamsley (employee of owner) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]
Box 391, Hutchinson, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this April day of April, 19.52

My commission expires April 7, 1955 Notary Public.

PLUGGING
FILE REC-2T33 RLW
BOOK PAGE 10 LINE 21



SKELLY OIL COMPANY

Well Record

Lease Name and No. **H.J. Alexander #30579** Well No. **1** Elev. **1595' DP**
 Lease Description **N 1/4 & N/2 E 1/4 & SW/4 SE/4 Sec. 7; and NW/4 N/4 Sec. 8-33-124, Barber Co., Kans. (320 acres)**
 Location made **April 4, 19 52** by **Barber County Engineer**
1320 feet from North line **NE/4** feet from East line
1320 feet from South line **1320** feet from West line of **Sec. 7**

Work com'd. **4/5** 19 **52** Rig com'p'd. **4/6** 19 **52** Drig. com'd. **4/6** 19 **52** Drig. com'p'd. **4/20** 19 **52**

Rig Contractor **Chas. Hulme Drilling Company**

Drilling Contractor **Chas. Hulme Drilling Company, Great Bend, Kansas**

Rotary Drilling from **0'** to **3860'** Cable Tool Drilling from _____ to _____

Commenced Producing **DAY HOLE** 19 _____ Initial Prod. before shot or acid _____ Bbls.
 Initial Prod. after shot or acid _____ Bbls.

Dry Gas Well Press _____ Volume _____ Cu. ft.

Casing Head Gas Pressure _____ Volume _____ Cu. ft.

Braden Head (_____ Size _____) Gas Pressure _____ Volume _____ Cu. ft.

Braden Head (_____ Size _____) Gas Pressure _____ Volume _____ Cu. ft.

PRODUCING FORMATION **DAY HOLE** (Name) Top _____ Bottom _____ TOTAL DEPTH **3860'**

CASING RECORD

Casing	Wt.	Thds.	Where Set	PULLED OUT			LEFT IN			KIND	Cond'n	CEMENTING	
				Jts.	Feet	In.	Jts.	Feet	In.			Sacks Used	Method Employed
8-5/8" 28#	82	536'					16	533	0	H3 28	3	300	Halliburton
(8-5/8" casing set 5' in cellar)													

Liner Set at _____ Length _____ Perforated at _____

Liner Set at _____ Length _____ Perforated at _____

Packer Set at _____ Size and Kind _____

Packer Set at _____ Size and Kind _____

SHOT OR ACID TREATMENT RECORD

Date	FIRST		SECOND		THIRD		FOURTH	
	Ft. and	Ft.	Ft. and	Ft.	Ft. and	Ft.	Ft. and	Ft.
Acid Used		Gals. Qts.		Gals. Qts.		Gals. Qts.		Gals. Qts.
Size Shot								
Shot Between								
Size of Shell								
Put in by (Co.)								
Length anchor								
Distance below Cas'g								
Damage to Casing or Casing Shoulder								

SIGNIFICANT GEOLOGICAL FORMATIONS

NAME	Top	Bottom	GAS		OIL		REMARKS
			From	To	From	To	
Algin sand	3600'						
Tonganoxie Sand	3790'						

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 Wichita, Kansas

CLEANING OUT RECORDS

	DATE COMMENCED	DATE COMPLETED	PROD. BEFORE	PROD. AFTER	REMARKS
1st					See Reverse for other details.
2nd					" " " " "
3rd					" " " " "
4th					" " " " "

PLUGGING BACK AND DEEPENING RECORDS

	Date Commenced	Date Completed	No. Feet Plugged Back or Deepened	Prod. Before	Prod. After	REMARKS
1st						See Reverse for other details.
2nd						" " " " "
3rd						" " " " "
4th						" " " " "

(See Reverse for Record of Formation)

SHELLY OIL COMPANY RECORD OF FORMATIONS

FORMATION

RECORD

TOP

BOTTOM

REMARKS

Indicate Casing Points, Describe Shows of Oil, Gas and Water, etc.

Surface soil, clay, sand and gravel	0	157
Red bed and shale	157	395
Shale and shells	395	538
Shale and shells	538	1200
Silt	1200	1310
Shale and lime	1310	1655
Lime	1655	2725
Lime and shale	2725	3020
Lime	3020	3200
Shale and lime	3200	3265
Lime	3265	3500
Sandy shale	3500	3528
Lime	3528	3580
Shale	3580	3650
Lime, sand and shale	3650	3705
Sand	3705	3755
Sand and shale	3755	3790
Grey, fine grained micaceous sand	3790	3805

Set and cemented 8-5/8" CD, 24, 8 1/2 lbs., H-3, S.S. casing (8 cond.) at 538' with 300 sacks of cement and 12 sacks of aquagel.

TOP TONGAN LIME SAND 3603'

TOP TONGAN LIME SAND 3790'

Ran Halliburton drill stem test, packer set at 3792', used 13' of anchor, very light blow at start of test, open 1 hour and recovered 185' of salt water, BHP-1180', initial flow 23 1/2.

Tan fine crystalline lime	3805	3816
Silty shale w/ traces of fine grey shaley sand	3816	3826
Silty shale	3826	3852
Shale and shaley lime	3852	3860

Ran Halliburton drill stem test, packer set at 3805', used 55' of anchor, open 1 hour, recovered 10' of drilling mud, BHP-215'.

TOTAL DEPTH 3860'

Ran Schlumberger Survey and Log wells Gama Bay Survey.

Since no commercial shows of oil or gas were encountered in drilling to 3860', regular authority was granted to plug and abandon the well.

On April 22, 1952, the well was plugged as follows:

70 sacks of cement	3860'	to	3580'
Mud laden fluid	3580'	to	540'
20 sacks of cement	540'	to	450'
Mud laden fluid	450'	to	40'
10 sacks of cement	40'	to	6'
Surface soil	6'	to	0'

Plugged and abandoned April 22, 1952.

PLUGGING
FILE SEC 7 T 32 R 21
BOOK PAGE 10 LINE 21

DATE	TIME	BY	REMARKS

DATE	TIME	BY	REMARKS