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CORRECTED COPY



KCC WICHITA	
FORKCOUSE: 8-26-01 OH & GAS CONSES	TION COMMISSION Form C-1 September 1999
Effective Date: 8-26-67 OIL & GAS CONSER	RVATION DIVISION #16 1 7 200 Form must be Typed
District # NOTICE OF INT	ENTTO DRILL Form must be Signed
SGA? Yes X No Must be approved by KCC five (5)) days prior to commencing well COMMON All blanks must be Filled
	•
Expected Spud DateAugust 15, 2001	Spot 130' S & 50' E of East
month day year	NW. SW Sec. 14 Twp. 31Ss. R. 13W West
5200	860 feet from S / N (circle one) Line of Section
OPERATOR: License# 5399 V American Energies Corp.	380 feet from E / W (circle one) Line of Section
N8IIIC	Is SECTION X RegularIrregular?
Address: 155 North Market, Suite 710 City/State/Zip: Wichita, KS 67202	(Note: Locate well on the Section Plat on reverse side)
ti I DeCood Procident	County: Barber
216 262 5785	Packard #2-1/
,	Field Name: Nurse
CONTRACTOR: License# 5929 ✓	Is this a Prorated / Spaced Field?
Name: Duke Drilling Co., Inc.	Target Formation(s): Lansing/Mississippi
	Nearest Lease or unit boundary:
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 1613' feet MSL
X Oil Enn Rec X Infield X Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile: Yes XNo
Owo Disposal Wildcat Cable	Depth to bottom of fresh water:
Seismic: of Hales Other	Depth to bottom of usable water: 180'
Other	Surface Pipe by Alternate: X 12
If OWWQ: old well information as follows:	Length of Surface Pipe Posterior e set:
Operator: Prairie Resources, Inc.	Length of Conductor Pipe required.
Well Name: <u>Packard #1-14</u> 4630'	A 1 - 7 1 -
Original Completion Date:Original Total Depth:4030	Formation at Total Deart ATDUCK1E Water Source for Drilling Operations:
Oirectional, Deviated or Horizontal wellbore?	Well Farm Pond Other
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR 🔀)
KCC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
*OPER. Chance of Physing. IS Re-ENTRY AT Physing POINT. OK PENDAN! AFFII	*NOTE: This well was Intented as the
AT Phageing POINT, OK per DAW! AFFI	DAVIT Packard #1-14. IS: (Ackard 2-14.
The undersigned hereby affirms that the drilling, completion and eventual plu	
It is agreed that the following minimum requirements will be met:	-55 · G · · · · · · · · · · · · · · · ·
Notify the appropriate district office <i>prior</i> to spudding of well:	
2. A copy of the approved notice of intent to drill shall be oosted on each	h drilling rig;
3 The minimum amount of surface pipe as specified below shall be se	t by circulating cement to the top; in all cases surface pipe shall be set
through all unconsolidated materials plus a minimum of 20 feet into the	istrict office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plug-	ged or production casing is demented in:
If an ALTERNATE II COMPLETION, production pipe shall be cement.	ed from below any, usable water to surface within 120 days of spud
date. In all cases, NOTIFY district office prior to any cementing.	A
I hereby certify that the statements made herein are true and to the best of	my knowledge and belief.
The same of the sa	Time President
Date: Signature of Operator or Agent:	L. DeGood
For KCC Use ONLY	Remember to:
API # 15 - 007-22661-00-01	- File Drill Pit Application (form CDP-1) with Intent to Drill;
Conductor pipe required NONE feet	 File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders;
2751	Notify appropriate district office 48 hours prior to workover or
	re-entry;
Approved by: DPW 8-21-01/0216-DPW 8-15-01/ppw	- Submit plugging report (CP-4) after plugging is completed;
This authorization expires: 2-21-02	- Obtain written approval before disposing or injecting salt water.
(This authorization void if drilling not started within 6 months of effective date.)	•

Spud date:_