

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date January 29, 1990..... W/2 SE/4... Sec 2: Twp 31 S, Rg 13 East
 month day year feet from South line of Section
 feet from East line of Section

OPERATOR: License # 50217
 Name: Robba Exploration, Inc.
 Address: 230 North Market
 City/State/Zip: Wichita, Kansas 67202
 Contact Person: Richard Robba
 Phone: (316)-264-6653

1320
 1980
 (Note: Locate well on Section Plat Below)

CONTRACTOR: License #: 5418
 Name: Allen Drilling Co.

County: Barber
 Lease Name: Maddix Well #: 1
 Field Name: Wildcat

Well Drilled For: Well Class: Type Equipment:
 Oil Inj Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 OWMO Disposal Wildcat Cable
 Seismic; # of Holes

Is this a Prorated Field? yes no
 Target formation(s): Mississippi
 Nearest lease or unit boundary: 660
 Ground Surface Elevation: 1678 feet MSL
 Domestic well within 330 feet: yes no
 Municipal well within one mile: yes no
 Depth to bottom of fresh water: 200
 Depth to bottom of usable water: 200
 Surface Pipe by Alternate: 1 2
 Length of Surface Pipe Planned to be set: 250
 Length of Conductor pipe required: none
 Projected Total Depth: 4700
 formation at Total Depth: Simpson
 Water Source for Drilling Operations:
 well farm pond other
 DWR Permit #: To be provided by contractor
 Will Cores Be Taken?: yes no
 If yes, proposed zone:

If OWMO: old well information as follows:
 Operator:
 Well Name:
 Comp. Date: Old Total Depth

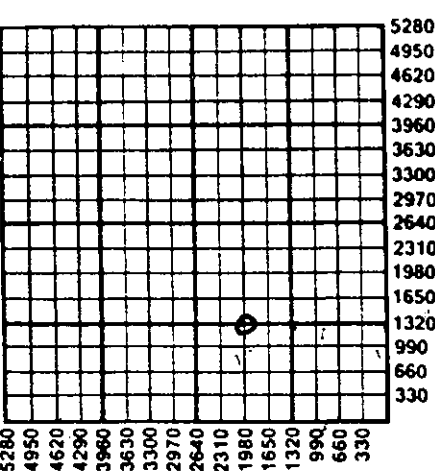
Directional, Deviated or Horizontal wellbore? yes no
 If yes, total depth location:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

- It is agreed that the following minimum requirements will be met:
1. The appropriate district office shall be notified before setting surface pipe;
 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
 4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
 5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
 Date: 1/11/90..... Signature of Operator or Agent: Richard A. Robba Title: Geologist



CONSERVATION DIVISION
 WICHITA, KANSAS
 JAN 11 1990
 STATE DEPARTMENT OF REVENUE COMMISSION

FOR KCC USE:
 API # 15-007-22,288-00-00
 Conductor pipe required NONE feet
 Minimum surface pipe required 200' feet per Alt.
 Approved by: DPW 1-19-90
 EFFECTIVE DATE: 1-24-90
 This authorization expires: 7-19-90
 (This authorization void if drilling not started within 6 months of effective date.)
 Spud date: _____ Agent: _____

2
 31
 13W

- REMEMBER TO:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.