

For KCC Use: 11-5-02
 Effective Date: _____
 District # _____
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL
is prior to commencing work

CORRECTED
 Form C-1
 September 1992
 must be Signed
 All blanks must be Filled

Expected Spud Date November
 month

of NW NE NW Sec. 24 Twp. 31 S. R. 13
 East
 West

OPERATOR: License# 31406
 Name: Prairie Resources, Inc.
 Address: 1016 Amanda Pines Drive
Parker, CO 80138
 City/State/Zip:
 Contact Person: Robert W. Packard
 Phone: (303) 841-7277

400' feet from 5 / (N) (circle one) Line of Section
1720' feet from 5 / (W) (circle one) Line of Section
 SECTION Regular Irregular?

CONTRACTOR: License# 5929
 Name: Duke Drilling Co., Inc.

MAR 31 2003
KCC WICHITA

(Note: Locate well on the Section Plat on reverse side)
 Locality: Barber

Lease Name: Clarke Well #: 1-24
 Field Name: Nurse

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): Douglas, Mississippi

Nearest Lease or unit boundary: 990'
 Ground Surface Elevation: 1580' Estimated _____ feet MSL

Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 0' 150'
 Depth to bottom of usable water: 180'

Surface Pipe by Alternate: XX 1
 Length of Surface Pipe Planned to be set: 200'

Length of Conductor Pipe required: N/A NONE
 Projected Total Depth: 4650'

Formation at Total Depth: Simpson

Water Source for Drilling Operations:
 Well Farm Pond Other _____

DWR Permit #: _____
 (Note: Apply for Permit with DWR)

Will Cores be taken? Yes No
 If Yes, proposed zone: _____

Well Drilled For: Well Class: Type Equipment:
 Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext Air Rotary
 OWWO Disposal Wildcat Cable
 Seismic; # of Holes Other

If OWWO: old well information as follows:
 Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: _____

X Loc: WAS 990' N1, 2310 FWL, SE-NE-W
 Loc: 1S: 400' ENL, 1720' FWL, A P NW NE NW AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall** be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: October 12, 2002 Signature of Operator or Agent: Robert W. Packard Title: President

For KCC Use ONLY
 API # 15 - 007. 22723.00.00
 Conductor pipe required NONE feet
 Minimum surface pipe required 200 feet per Alt. (1)
 Approved by: RJP 10-31-02 / RSP 4-7-03
 This authorization expires: 5-1-03
 (This authorization void if drilling not started within 5 months of effective date.)
 Spud date: _____ Agent: _____

- Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

24
31
13w

0310-14814

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

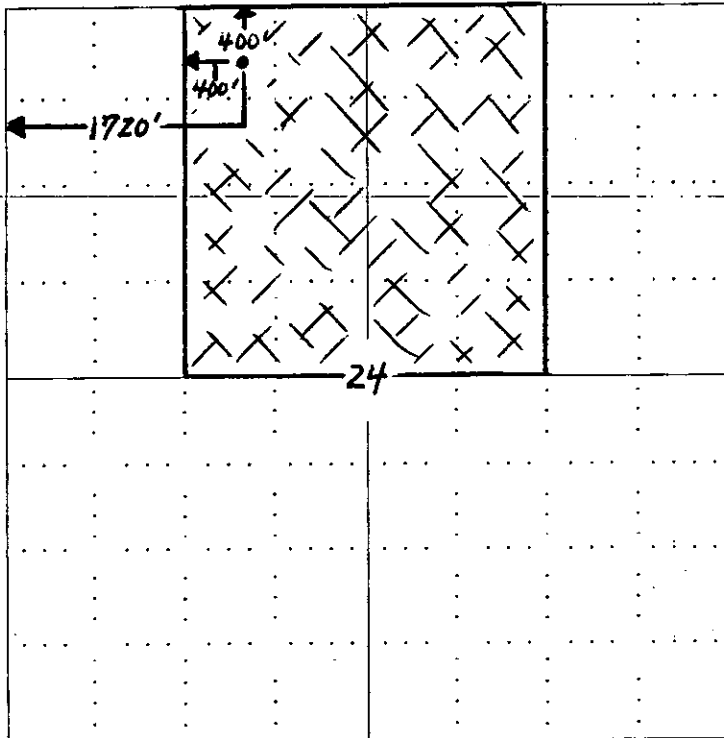
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 007-22723-00
 Operator: _____
 Lease: _____
 Well Number: _____
 Field: _____
 Number of Acres attributable to well: _____
 QTR / QTR / QTR of acreage: _____

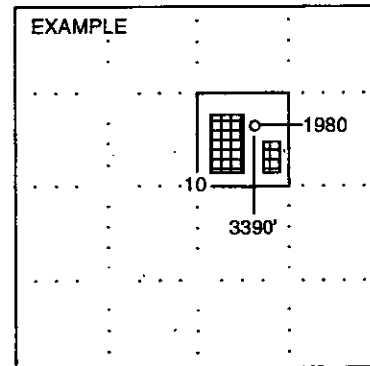
Location of Well: County: BARBER
400' feet from N / S Line of Section
1720' feet from E / W Line of Section
 Sec. 24 Twp. 31 S. R. 13W East West
 Is Section: Regular or Irregular
 If Section is Irregular, locate well from nearest corner boundary.
 Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



LOCATION
 REVISED
 03-27-03



SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).