

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

✓ DA

Expected Spud Date. 10 10 88
month day year

API Number 15- 007-22,208-00-00

OPERATOR: License # 5237
Name Plano Petroleum Corporation
Address P. O. Box 860247
City/State/Zip Plano, Texas 75086
Contact Person Ken Fletcher
Phone 214/422-4995

NW NW NW Sec. 30 Twp. 31 S, Rg 13 East
4950 West
4950 Ft. from South Line of Section
Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5422
Name ABERCROMBIE DRLG., INC.
City/State WICHITA, KS

Nearest lease or unit boundary line 330 feet
County Barber

Lease Name Mills Feed Well # 30-1
Ground surface elevation 1667 feet MSL

Well Drilled For: Well Class: Type Equipment:
Oil Storage Infield Mud Rotary
 Gas Inj Pool Ext Air Rotary
OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

Depth to bottom of fresh water 200'
Depth to bottom of usable water 200'

Surface pipe by Alternate: 1 2
Surface pipe planned to be set 280'

If OWWO: old well info as follows:

Conductor pipe required
Projected Total Depth 3850' feet
Formation Douglas

Operator
Well Name
Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 9-30-88 Signature of Operator or Agent

Ken Fletcher Title President

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 220' feet per Alt. ①

This Authorization Expires 4-6-89 Approved By *LKM* 10-6-88

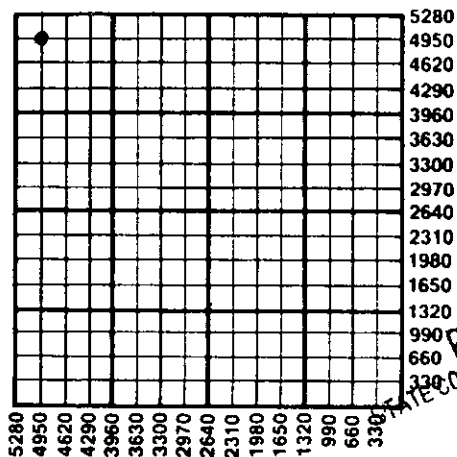
EFFECTIVE DATE: 10-11-88

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from any usable water to surface within 120 days of spud date.

A Regular Section of Land 1 Mile = 5,280 Ft.



RECEIVED
OCT 5 1988
CONSERVATION DIVISION
Wichita, Kansas

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202-1212
(316) 263-3238