"OWWO"

FOR KCC USE:

EFFECTIVE DATE: 6-27-94

DISTRICT # 1

SGA? ... Yes ... No

CORRECTION 8/23/94

State of Kansas

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

FORM C-1 7/9[illegible]
FORM MUST BE TYPED
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Expected Spud Date ... June ... 30 ... 1994
month day year

OPERATOR: License # ... 30128
Name: ... Kenneth S. White
Address: ... 200 E. First, Suite 210
City/State/Zip: ... Wichita, Kansas 67202
Contact Person: ... Kenneth S. White
Phone: ... (316) 263-4007

CONTRACTOR: License #: ... 5420
Name: ... White & Ellis Drilling, Inc.

Well Drilled For:		Well Class:	Type Equipment:
... Oil	... Enh Rec	... Infield	X. Mud Rotary
X. Gas	... Storage	X. Pool Ext.	... Air Rotary
... OWWO	... Disposal	... Wildcat	... Cable
... Seismic:	... # of Holes	... Other	
... Other			

If OWWO: old well information as follows:
Operator: Lario Oil & Gas Company
Well Name: #1 Regnier
Comp. Date: 1/26/60 Old Total Depth 4647'

Directional, Deviated or Horizontal wellbore? ... yes X ... no
If yes, true vertical depth: ...
Bottom Hole Location: ...

Spot ... Sec 6 Twp 32 S, Rg 11 — East X West
330 feet from South (North) line of Section
1650 feet from East (West) line of Section
IS SECTION X REGULAR ____ IRREGULAR?
(NOTE: Locate well on the Section Plat on Reverse Side)

County: Barber
Lease Name: Swayden Well #: 1
Field Name: Wheelan
Is this a Prorated/Spaced Field? ... yes X .. no
Target Formation(s): Snyderville, Mississippi
Nearest lease or unit boundary: 330'
Ground Surface Elevation: 1492 feet MSL
Water well within one-quarter mile: ... yes X .. no
Public water supply well within one mile: ... yes X .. no
Depth to bottom of fresh water: 60
Depth to bottom of usable water: 180
Surface Pipe by Alternate: X. 1 ... 2
Length of Surface Pipe [redacted] set: 238'
Length of Conductor pipe required: none
Projected Total Depth: 4647
Formation at Total Depth: Simpson
Water Source for Drilling Operations:
... well ... farm pond ... other
DWR Permit #: not known at this time
Will Cores Be Taken?: ... yes X. no
If yes, proposed zone: ...

*WAS N/2 N/2 NW 330 F.N.L. & 1320 F.W.L.

AFFIDAVIT

*IS NW NE NW 1650' F.W.L.

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 6/21/94 Signature of Operator or Agent: Kenneth S. White Title Operator

RECEIVED
STATE CORPORATION COMMISSION
JUN 22 1994
6-22-94
CONSERVATION DIVISION
Wichita, Kansas

FOR KCC USE:
API # 15- 007-01,041-00-01
Conductor pipe required NONE feet
Minimum surface pipe required 238' feet per Alt. (1) X
Approved by: CB 6-22-94

This authorization expires: 12-22-94
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

REMEMBER TO:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

6 32 11

IN ALL CASES PLOT THE INTENTED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intented well is in a prorated or spaced field, please fully complete this side of the form. If the intented well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO 15- _____

OPERATOR Kenneth S. White

LEASE Swaydon

WELL NUMBER #1

FIELD Whelan

LOCATION OF WELL: COUNTY Barber

330' feet from south/(north) line of section

1320' feet from east/(west) line of section

SECTION 6 TWP 32S RG 11W

NUMBER OF ACRES ATTRIBUTABLE TO WELL _____

QTR/QTR/QTR OF ACREAGE _____ - _____ - _____

IS SECTION X REGULAR or _____ IRREGULAR

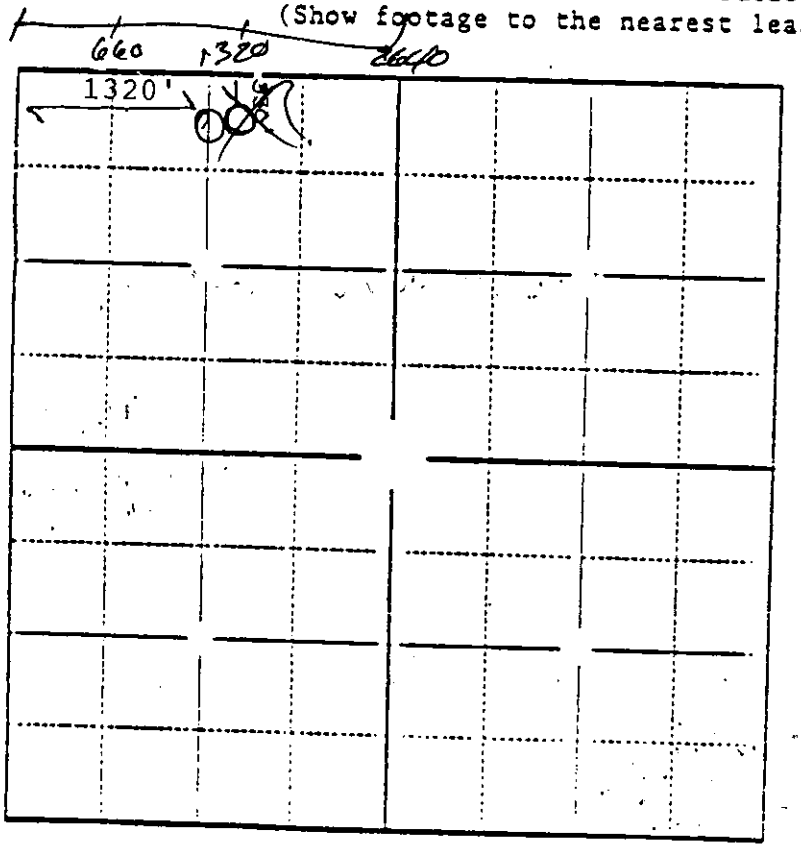
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

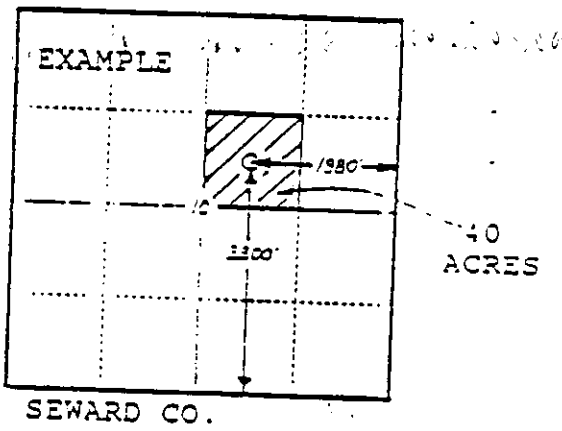
Section corner used: ____NE ____NW ____SE ____SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)





In plotting the proposed location of the well, you must show:

1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
3) the distance to the nearest lease or unit boundary line.