

CORRECTED

FORM C-1 7/91

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

REVISED

FOR KCC USE:

EFFECTIVE DATE: 12-09-01

DISTRICT # 1

3627 X Yes No

State of Kansas

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 12/10/01
month day year

Spot NE- SW- NE/4sec 31 Twp 31 S. Rg. 12 East West

OPERATOR: License # 9482
Name: National Petroleum Reserves, Inc.
Address: 250 N. Rock Rd. #130
City/State/Zip: Wichita, KS 67206
Contact Person: T.C. Bredehoff, II
Phone: 316-681-3515

* 1530 feet from South / North line of Section
* 1430 feet from East / West line of Section
IS SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)

County: Barber
Lease Name: Hall Well #: 2
Field Name: W.C. MEDICINE RIVER

Is this a Prorated/Spaced Field? yes X no

Target Formation(s): Elgin Mississippian

Nearest lease or unit boundary: 1430'

Ground Surface Elevation: 1528 feet MSL

Water well within one-quarter mile: yes X no

Public water supply well within one mile: yes X no

Depth to bottom of fresh water: 180'

Depth to bottom of usable water: 180'

Surface Pipe by Alternate: X 1

Length of Surface Pipe Planned to be set: 320'

Length of Conductor pipe required: NONE

Projected Total Depth: 4580'

Formation at Total Depth: Arb.

Water Source for Drilling Operations:

well farm pond X other

DWR Permit #: _____

Will Cores Be Taken? yes X no

If yes, proposed zone: _____

Well Drilled For:	Well Class:	Type	Equipment:
X Oil	Enh Rec	Infield	Mud Rotary
X Gas	Storage	X Pool Etc.	Air Rotary
OWMO	Disposal	Wildcat	Cable
Seismic	# of Holes	Other	
Other			

If OWMO; old well information as follows:

Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Directional, Deviated or Horizontal wellbore? yes X no

If yes, true vertical depth: _____

Bottom Hole Location: _____

* Was: 1560' FNL, 1460' FEL. IS: 1530' FNL, 1430' FEL / FLL

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well shall comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 12/03/01 Signature of Operator or Agent: T.C. Bredehoff, II Title: Vice-President

FOR KCC USE:
 API # 15- 007-22694-0000
 Conductor pipe required NONE feet
 Minimum surface pipe required 200 feet per Alt. ① 2
 Approved by: RJP 12-4-01 / RJP 12-13-01

This authorization expires: 6-4-01
 (This authorization void if drilling not started within 6 months of effective date.)
 Spud date: _____ Agent: _____

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

RECEIVED

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KCC WICHITA

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the common source of supply. to the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR _____
 LEASE _____
 WELL NUMBER _____
 FIELD _____

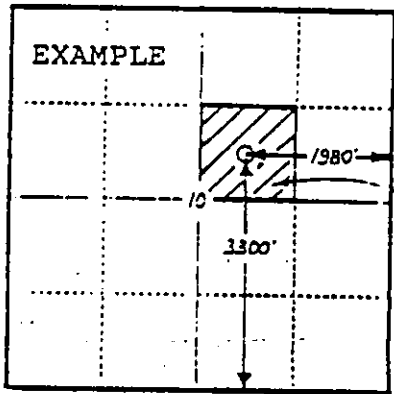
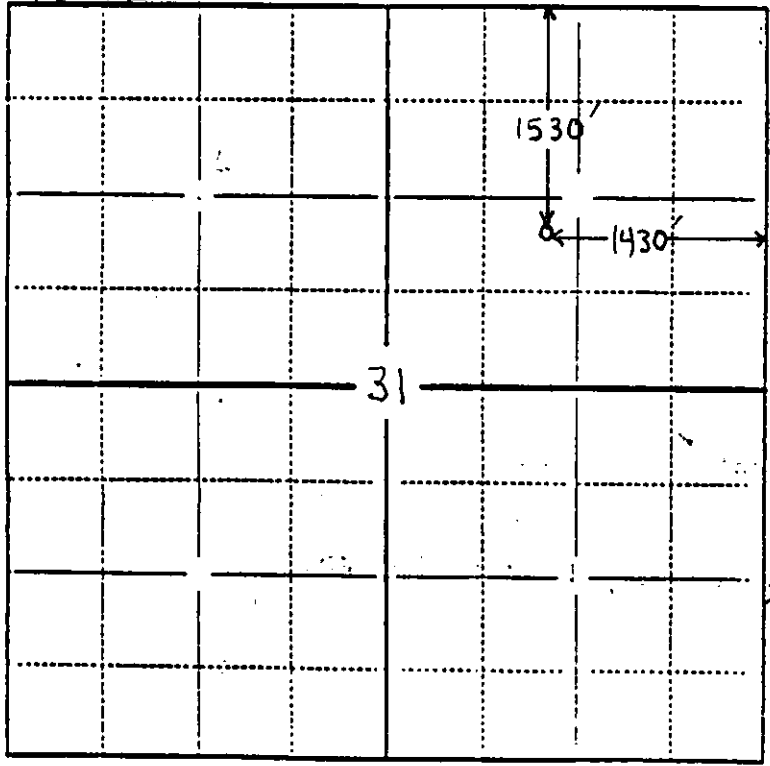
LOCATION OF WELL: COUNTY _____
 _____ feet from south/north line of section
 _____ feet from east/west line of section
 SECTION _____ TWP _____ RG _____

NUMBER OF ACRES ATTRIBUTABLE TO WELL _____
 QTR/QTR/QTR OF ACREAGE _____

IS SECTION _____ REGULAR or _____ IRREGULAR
 IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST
 CORNER BOUNDARY.
 Section corner used: _____ NE _____ NW _____ SE _____ SW
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)

R 12 W



SEWARD CO.

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In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.