

FOR KCC USE:

REVISED

FORM C-1 7/91

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 4-19-97

State of Kansas

DISTRICT # 1

NOTICE OF INTENTION TO DRILL

SEA? ... Yes...  No

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date April 28 1997  
month day year

Spot 100'S OF  
NE NE SW Sec 35 Twp 32 S, Rg 12 East West

OPERATOR: License # 9408  
Name: Trans Pacific Oil Corporation  
Address: 100 N. Main, Ste. 1000  
City/State/Zip: Wichita, KS 67202  
Contact Person: Alan Banta  
Phone: 316-262-3596

\* 2210 feet from South / North line of Section  
2310 feet from East / West line of Section  
IS SECTION  REGULAR  IRREGULAR?

CONTRACTOR: License #: 5929  
Name: Duke Drilling Co.

(NOTE: Locate well on the Section Plat on Reverse Side)  
County: Barber  
Lease Name: Ash Well #: 3-35  
Field Name: Toni-Mike NE  
Is this a Prorated/Spaced Field? ... yes  no  
Target Formation(s): Simpson  
Nearest lease or unit boundary: 330'  
Ground Surface Elevation: 1525 feet MSL  
Water well within one-quarter mile:  yes  no  
Public water supply well within one mile:  yes  no  
Depth to bottom of fresh water: 140'  
Depth to bottom of usable water: 180'  
Surface Pipe by Alternate:  1  
Length of Surface Pipe Planned to be set: 250'  
Length of Conductor pipe required: None  
Projected Total Depth: 4800'  
Formation at Total Depth: Simpson  
Water Source for Drilling Operations:  
... well ... farm pond  other

Well Drilled For: Well Class: Type Equipment:  
 Oil ... Enh Rec ... Infield  Mud Rotary  
 Gas ... Storage  Pool Ext. ... Air Rotary  
... C/MO ... Disposal ... Wildcat ... Cable  
... Seismic; ... # of Holes ... Other  
... Other  
If C/MO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date: \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Directional, Deviated or Horizontal wellbore? ... yes  no  
If yes, true vertical depth: \_\_\_\_\_  
Bottom Hole Location: \_\_\_\_\_

Will Cores Be Taken?: ... yes  no  
If yes, proposed zone: \_\_\_\_\_

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.  
It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 4-22-97 Signature of Operator or Agent: [Signature] Title: Vice-President

FOR KCC USE:  
API # 15- 007-225360000  
Conductor pipe required NONE feet  
Minimum surface pipe required 200' feet per Alt. 1  
Approved by: JK 4-24-97 / ORIG 4-14-97  
This authorization expires: 10-14-97  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

35  
32  
12W  
RECEIVED  
KANSAS CON'S COMM.  
1997 APR 23 4 11: 06  
4-23-97

- REMEMBER TO:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
  - File Completion Form ACO-1 within 120 days of spud date;
  - File acreage attribution plat according to field proration orders;
  - Notify appropriate district office 48 hours prior to workover or re-entry;
  - Submit plugging report (CP-4) after plugging is completed;
  - Obtain written approval before disposing or injecting salt water.

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

**PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD**

**If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.**

API NO. 15-007-225360000

OPERATOR Trans Pacific Oil Corp.

LEASE Ash

WELL NUMBER 3-35

FIELD Toni-Mike NE

LOCATION OF WELL: COUNTY Barber

2210 feet from south north line of section

2310 feet from east west line of section

SECTION 35 TWP 32S RG 12W

NUMBER OF ACRES ATTRIBUTABLE TO WELL 40

QTR/QTR/QTR OF ACREAGE NE - SW

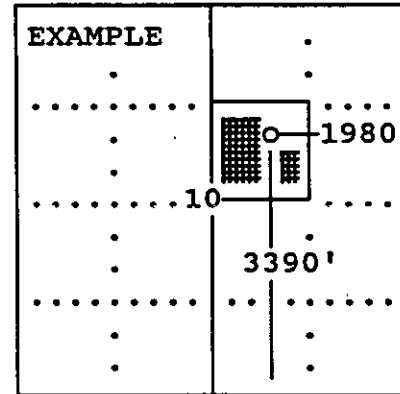
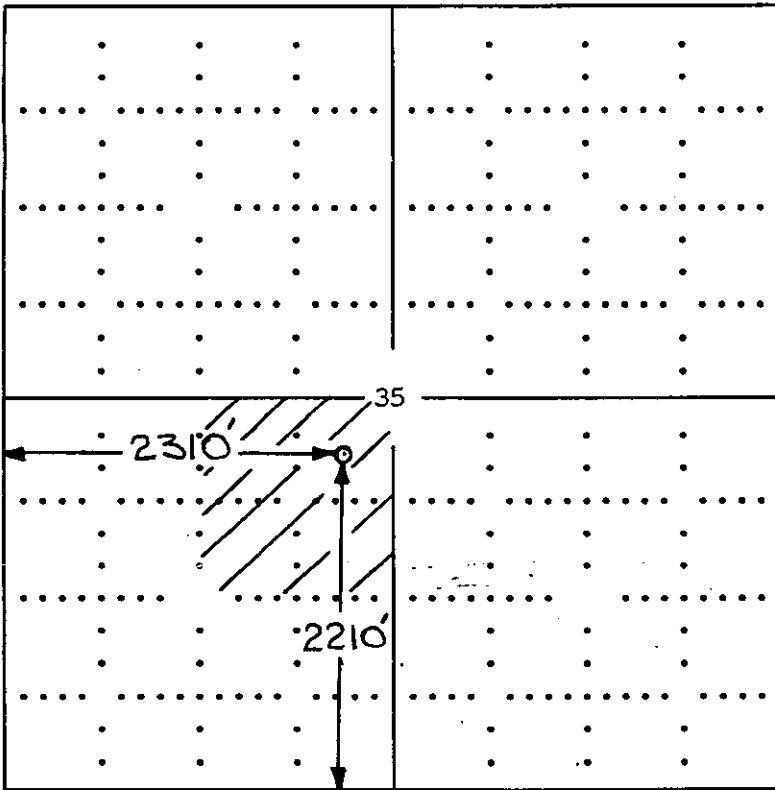
IS SECTION X REGULAR or IRREGULAR

**IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.**

Section corner used: NE NW SE SW

**PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
(Show footage to the nearest lease or unit boundary line.)



**In plotting the proposed location of the well, you must show:**

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.