

EFFECTIVE DATE: 12-03-89

FORM MUST BE TYPED
FORM C-1 12/88

State of Kansas
NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 12 - 09 - 89
month day year

E/2 NE NE Sec 34: Twp 32 S, Rg 12 East
West

* 4620 4950 feet from South line of Section
330 feet from East line of Section
(Note: Locate well on Section Plat Below)

OPERATOR: License # 5058
Name: Griggs Oil, Inc.
Address: 107 N. Market - Ste. 800
City/State/Zip: Wichita, KS 67202
Contact Person: Rick Griggs
Phone: 316-267-7779

County: Barber
Lease Name: Randels Well #: 1-A
Field Name: Toni-Mike

CONTRACTOR: License #: 5302
Name: Red Tiger Drilling Co.

* Is this a Prorated Field? ... yes X no
Target Formation(s): Elgin; Snyderville
Nearest lease or unit boundary: 330
Ground Surface Elevation: 1508 feet MSL
Domestic well within 330 feet: ... yes X no
Municipal well within one mile: ... yes X no
Depth to bottom of fresh water: 180
Depth to bottom of usable water: 180
Surface Pipe by Alternate: X 1 2
Length of Surface Pipe Planned to be set: 200
Length of Conductor pipe required: 3700'
Projected Total Depth: 3700'
Formation at Total Depth: Snyderville
Water Source for Drilling Operations:
X well ... farm pond ... other
DWR Permit #: NA APPLY FOR PERMIT
Will Cores Be Taken?: ... yes X no
If yes, proposed zone: _____

Well Drilled For: Well Class: Type Equipment:
... Oil ... Inj ... Infield X Mud Rotary
X Gas ... Storage X Pool Ext. ... Air Rotary
... OWD ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes

If OWD: old well information as follows:

Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Directional, Deviated or Horizontal wellbore? ... yes X no

If yes, total depth location: _____
* WAS 4620'

* Toni-Mike; Simpson; Oil; EOA; 150' ctr

AFFIDAVIT

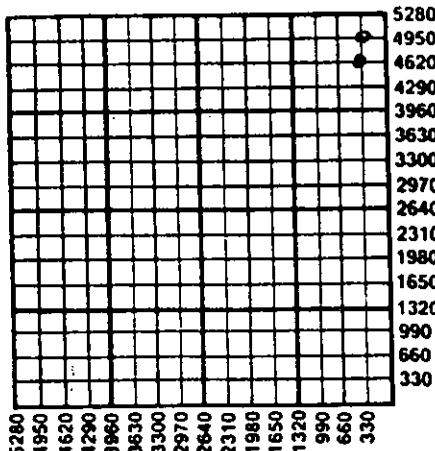
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 11/28/89 Signature of Operator or Agent: Rick Griggs Title: GEOLOGIST



Wichita, Kansas

NOV 28 1989

KANSAS
CONSERVATION
COMMISSION

FOR KCC USE:
API # 15- 007-22,278-00-00
Conductor pipe required NONE feet
Minimum surface pipe required 200' feet per Alt. OK
Approved by: DPW 11-28-89, BGF 2/22/90
EFFECTIVE DATE: 12-03-89
This authorization expires: 5-28-90
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

39
32
12w

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.