

# KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

(See Instructions on Reverse Side)

Type Test:

- Open Flow  
 Deliverability

Test Date: 10/17/2013

API No. 15  
16-017-20753-0000

Company Shawmar Oil & Gas Co., Inc.		Lease Lips		Well Number 3-29	
County Chase	Location SW1/4 SW1/4 SW1/4	Section 29	TWP 18	RNG (EW) 7E	Acres Allocated
Field Lips		Reservoir Ireland		Gas Gathering Connection Shawmar Oil - Antelope	
Completion Date 6/11/1998		Plug Back Total Depth 1292		Packer Set at	
Casing Size 4.5	Weight 9.5#	Internal Diameter	Set at 1300	Perforations 1143	To 1148
Tubing Size 2.25	Weight	Internal Diameter 1.995	Set at 1153	Perforations	To
Type Completion (Describe) single		Type Fluid Production water		Pump Unit or Traveling Plunger? <input checked="" type="checkbox"/> Yes / No pumping	
Producing Thru (Annulus / Tubing) tubing		% Carbon Dioxide .36		% Nitrogen 14.94	
Vertical Depth(H) 1143-1148		Pressure Taps flange		(Meter Run) (Prover) Size 2'	
Pressure Buildup: Shut In <u>10/18</u> 20 <u>13</u> at <u>8:00am</u> (AM) (PM) Taken <u>10/21</u> 20 <u>13</u> at <u>8:00am</u> (AM) (PM)					
Well on Line: Started <u>10/17</u> 20 <u>13</u> at <u>8:00am</u> (AM) (PM) Taken <u>10/18</u> 20 <u>13</u> at <u>8:00am</u> (AM) (PM)					

### OBSERVED SURFACE DATA

Duration of Shut-In \_\_\_\_\_ Hours

Stallo / Dynamic Property	Orifice Size (Inches)	Circle one: Motor Prover Pressure psig (Pm)	Pressure Differential In Inches H <sub>2</sub> O	Flowing Temperature t	Well Head Temperature t	Casing Wellhead Pressure (P <sub>w</sub> ) or (P <sub>i</sub> ) or (P <sub>e</sub> )		Tubing Wellhead Pressure (P <sub>w</sub> ) or (P <sub>i</sub> ) or (P <sub>e</sub> )		Duration (Hours)	Liquid Produced (Barrels)
						psig	psia	psig	psia		
Shut-In						15	30			72	
Flow	.375	1	.5	60		1	16			24	N/A

### FLOW STREAM ATTRIBUTES

Plate Coefficient (F <sub>p</sub> ) (F <sub>p</sub> ) Mcfd	Circle one: Motor or Prover Pressure psia	Press Extension $\sqrt{P_w \times h}$	Gravity Factor F <sub>g</sub>	Flowing Temperature Factor F <sub>t</sub>	Deviation Factor F <sub>v</sub>	Matered Flow R (Mcfd)	GOR (Cubic Feet/ Barrel)	Flowing Fluid Gravity G <sub>w</sub>
.686	16	2.83	1.19	1.0	1.01	2.33		

### (OPEN FLOW) (DELIVERABILITY) CALCULATIONS

(P<sub>e</sub>)<sup>2</sup> = 0.207  
(P<sub>o</sub>)<sup>2</sup> = \_\_\_\_\_

(P<sub>e</sub>)<sup>2</sup> = .900 : (P<sub>w</sub>)<sup>2</sup> = .256 : P<sub>e</sub> = \_\_\_\_\_ % (P<sub>e</sub> - 14.4) + 14.4 = \_\_\_\_\_

(P <sub>e</sub> ) <sup>2</sup> - (P <sub>w</sub> ) <sup>2</sup> or (P <sub>e</sub> ) <sup>2</sup> - (P <sub>o</sub> ) <sup>2</sup>	(P <sub>w</sub> ) <sup>2</sup> - (P <sub>o</sub> ) <sup>2</sup>	Choose formula 1 or 2: 1. P <sub>e</sub> <sup>2</sup> - P <sub>w</sub> <sup>2</sup> 2. P <sub>e</sub> <sup>2</sup> - P <sub>o</sub> <sup>2</sup> divided by: P <sub>w</sub> <sup>2</sup> - P <sub>o</sub> <sup>2</sup>	LOG of formula 1. or 2. and divide by: P <sub>w</sub> <sup>2</sup> - P <sub>o</sub> <sup>2</sup>	Backpressure Curve Slope = "R" ----- or ----- Assigned Standard Slope	n x LOG [ ]	Antilog	Open Flow Deliverability Equals R x Antilog (Mcfd)
.693							
	.644	1.076	.032	.85	.027	1.08	2.48

Open Flow 2.48 Mcfd @ 14.65 psia      Deliverability      Mcfd @ 14.65 psia

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 8 day of November, 20 13.

\_\_\_\_\_  
Witness (if any)  
\_\_\_\_\_  
For Commission

*Craig Seiffel*  
\_\_\_\_\_  
KCC WICHITA  
Checked by

NOV 18 2013

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I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator Shawmar Oil & Gas Co., Inc. and that the foregoing pressure information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon available production summaries and lease records of equipment installation and/or upon type of completion or upon use being made of the gas well herein named.

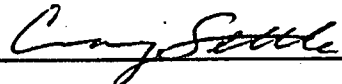
I hereby request a one-year exemption from open flow testing for the Lips 3-29 gas well on the grounds that said well:

(Check one)

- is a coalbed methane producer
- is cycled on plunger lift due to water
- is a source of natural gas for injection into an oil reservoir undergoing ER
- is on vacuum at the present time; KCC approval Docket No. \_\_\_\_\_
- is not capable of producing at a daily rate in excess of 250 mcf/D

I further agree to supply to the best of my ability any and all supporting documents deemed by Commission staff as necessary to corroborate this claim for exemption from testing.

Date: 11/08/2013

Signature:   
Title: President

**Instructions:** If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption is denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.

KCC WICHITA

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