

# KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

(See Instructions on Reverse Side)

Type Test:

- Open Flow  
 Deliverability

Test Date: 10/17/2013

API No. 15  
15-017-20672-0001

Company Shawmar Oil & Gas Co., Inc.		Lease Lips		Well Number 1-32	
County Chase	Location SW1/4 NW1/4	Section 32	TWP 18	RNG (E/W) 7E	Acres Attributed
Field Lips		Reservoir Shawnee		Gas Gathering Connection Shawmar Oil - Antelope	
Completion Date 8/22/1995		Plug Back Total Depth 1545		Packer Set at	
Casing Size 4.5	Weight 9.5#	Internal Diameter 4.09	Set at 1380	Perforations 708	To 718
Tubing Size none	Weight	Internal Diameter	Set at	Perforations	To
Type Completion (Describe) single		Type Fluid Production		Pump Unit or Traveling Plunger? Yes <b>(N5)</b>	
Producing Thru (Annulus / Tubing) casing		% Carbon Dioxide .36		% Nitrogen 14.94	
Vertical Depth(H) 708-718		Pressure Taps flange		Gas Gravity - G <sub>g</sub> .7057 (Meter Run) (Prover) Size 2"	
Pressure Buildup: Shut In 10/18 20 13 at 8:00am (AM) (PM) Taken 10/21 20 13 at 8:00am (AM) (PM)					
Well on Line: Started 10/17 20 13 at 8:00am (AM) (PM) Taken 10/18 20 13 at 8:00am (AM) (PM)					

### OBSERVED SURFACE DATA

Duration of Shut-in \_\_\_\_\_ Hours

Stallo / Dynamic Property	Orifice Size (Inches)	Circle one: Meter Prover Pressure psig (P <sub>m</sub> )	Pressure Differential In Inches H <sub>2</sub> O	Flowing Temperature t	Well Head Temperature t	Casing Wellhead Pressure (P <sub>c</sub> ) or (P <sub>1</sub> ) or (P <sub>2</sub> )		Tubing Wellhead Pressure (P <sub>w</sub> ) or (P <sub>1</sub> ) or (P <sub>2</sub> )		Duration (Hours)	Liquid Produced (Barrels)
						psig	psia	psig	psia		
Shut-In						12	27			72	
Flow	.5	1	.25(e)	60		1	16			24	0

### FLOW STREAM ATTRIBUTES

Plate Coefficient (F <sub>p</sub> ) (F <sub>o</sub> ) Mcfd	Circle one: Meter or Prover Pressure psia	Press Extension $\sqrt{P_m \times h}$	Gravity Factor F <sub>g</sub>	Flowing Temperature Factor F <sub>t</sub>	Deviation Factor F <sub>v</sub>	Metered Flow R (Mcfd)	GOR (Cubic Feet/ Barrel)	Flowing Fluid Gravity G <sub>m</sub>
1.219	16	2	1.19	1.0	1.01	2.93		

### (OPEN FLOW) (DELIVERABILITY) CALCULATIONS

(P<sub>1</sub>)<sup>2</sup> = .729 : (P<sub>2</sub>)<sup>2</sup> = .256 : P<sub>2</sub> = \_\_\_\_\_ % (P<sub>2</sub> - 14.4) + 14.4 = \_\_\_\_\_ : (P<sub>2</sub>)<sup>2</sup> = 0.207 : (P<sub>2</sub>)<sup>2</sup> = \_\_\_\_\_

(P <sub>1</sub> ) <sup>2</sup> - (P <sub>2</sub> ) <sup>2</sup> or (P <sub>1</sub> ) <sup>2</sup> - (P <sub>2</sub> ) <sup>2</sup>	(P <sub>1</sub> ) <sup>2</sup> - (P <sub>2</sub> ) <sup>2</sup>	Choose formula 1 or 2: 1. P <sub>1</sub> <sup>2</sup> - P <sub>2</sub> <sup>2</sup> 2. P <sub>1</sub> <sup>2</sup> - P <sub>2</sub> <sup>2</sup> divided by: P <sub>1</sub> <sup>2</sup> - P <sub>2</sub> <sup>2</sup>	LOG of formula 1. or 2. and divide by: P <sub>1</sub> <sup>2</sup> - P <sub>2</sub> <sup>2</sup>	Backpressure Curve Slope = "n" ----- or ----- Assigned Standard Slope	n x LOG [ ]	Antilog	Open Flow Deliverability Equals R x Antilog (Mcfd)
.522							
	.473	1.104	.04	1.0	.04	1.104	3.23

Open Flow 3.23 Mcfd @ 14.65 psia Deliverability Mcfd @ 14.65 psia

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 8 day of November, 20 13.

Witness (if any)

For Commission

*Craig Stutz*  
\_\_\_\_\_  
Regional

Checked by

KEG WICHITA

NOV 18 2013

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I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator Shawmar Oil & Gas Co., Inc.

and that the foregoing pressure information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon available production summaries and lease records of equipment installation and/or upon type of completion or upon use being made of the gas well herein named.

I hereby request a one-year exemption from open flow testing for the Lips 1-32 gas well on the grounds that said well:

(Check one)

- is a coalbed methane producer
- is cycled on plunger lift due to water
- is a source of natural gas for injection into an oil reservoir undergoing ER
- is on vacuum at the present time; KCC approval Docket No. \_\_\_\_\_
- is not capable of producing at a daily rate in excess of 250 mcf/D

I further agree to supply to the best of my ability any and all supporting documents deemed by Commission staff as necessary to corroborate this claim for exemption from testing.

Date: 11/08/2013

Signature: *Craig Settle*

Title: President

**Instructions:** If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption is denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.

KCC WICHITA

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