

"OWWO"

FOR KCC USE:

EFFECTIVE DATE: 10-23-94

DISTRICT # 1

SEA? Yes No

State of Kansas
NOTICE OF INTENTION TO DRILL

FORM E-17,
FORM MUST BE TYPED
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date: 10-18-94
month day year

Spot: NW-NW-SE, Sec 18, Twp 33, Rg 12, X West

OPERATOR: License # 4959
Name: ZPC Petroleum, Inc.
Address: 9319 E. Harry, Suite 122
City/State/Zip: Wichita KS 67207
Contact Person: Zeb Stewart
Phone: (316) 683-8838

2310 feet from South / ~~KCC~~ line of Section
2310 feet from East / ~~KCC~~ line of Section
IS SECTION X REGULAR IRREGULAR?

CONTRACTOR: License # 5822
Name: Val Energy

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Barber

Well Drilled For: Well Class: Type Equipment:
Oil Enh Rec X Infield X Mud Rotary
Gas Storage Pool Ext Air Rotary
X OWWO Disposal Wildcat Cable
Seismic # of Holes Other

Lease Name: Bartholow Well #: A-18
Field Name: Boggs
Is this a Prorated/Spaced Field? yes X no

if OWWO: old well information as follows:
Operator: Skelly Oil Co.
Well Name: #1 Boggs 'G'
Comp. Date: 4/2/55 Old Total Depth: 5025'

Target Formation(s): Mississippi
Nearest lease or unit boundary: 330'
Ground Surface Elevation: 1632 feet MSL
Water well within one-quarter mile: yes X no

Directional, Deviated or Horizontal wellbore? yes X no
If yes, true vertical depth:
Bottom Hole Location:

Public water supply well within one mile: yes X no
Depth to bottom of fresh water: 100'
Depth to bottom of usable water: 180'
Surface Pipe by Alternate: 1 X 2 (385') 200

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

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STATE CORPORATION COMMISSION
OCT 14 1994

- 1. Notify the appropriate district office prior to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top of all casing; surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. IF AN ALTERNATE IS COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: 10/10/94 Signature of Operator or Agent: Jon R. Stewart Title: President

FOR KCC USE:
API # 15- 007-01044-00-01 OW.W.O.
Conductor pipe required NONE feet
Minimum surface pipe required 200 feet per Alt. OX
Approved by: CB 10-18-94
This authorization expires: 4-18-95
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

200' MINIMUM
LEAVE ALL
SURFACE CASING
IN HOLE
THAT IS IN
PLACE.
LB

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with intent to drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

18
33
12

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR _____
 LEASE _____
 WELL NUMBER _____
 FIELD _____

LOCATION OF WELL: COUNTY _____
 _____ feet from south/north line of section
 _____ feet from east/west line of section
 SECTION _____ TWP _____ RG _____

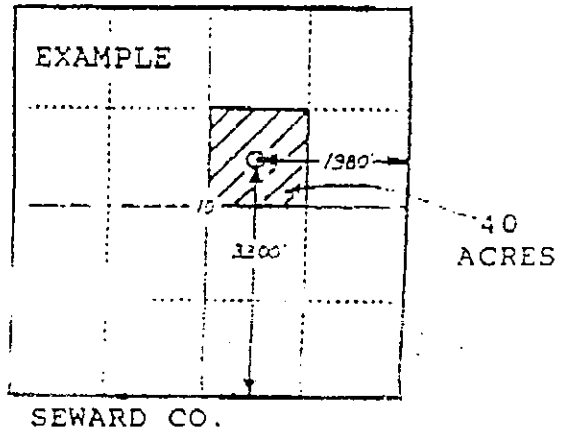
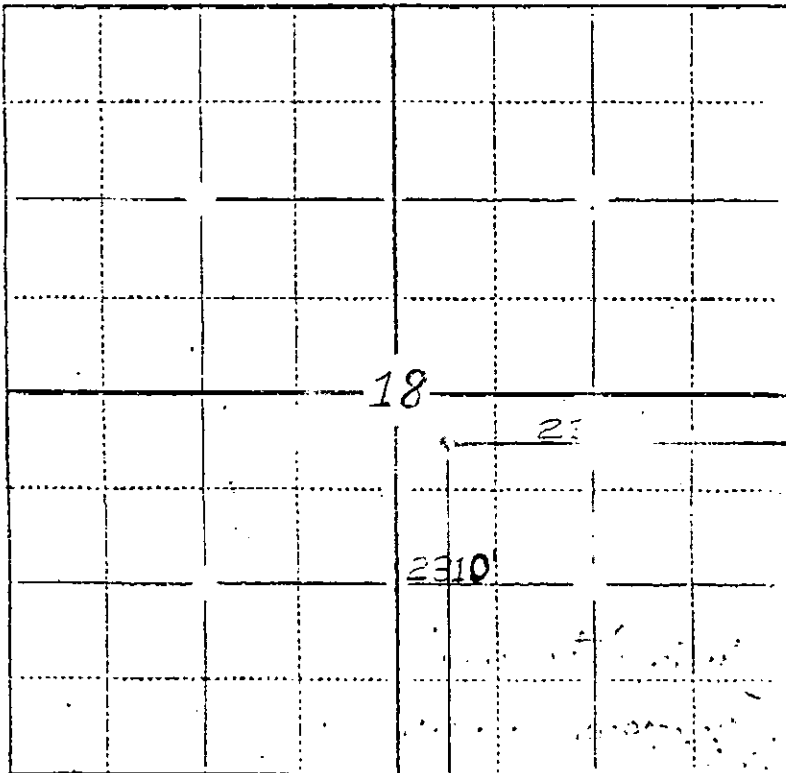
NUMBER OF ACRES ATTRIBUTABLE TO WELL _____
 QTR/QTR/QTR OF ACREAGE _____

IF SECTION IS IRREGULAR LOCATE WELL FROM NEAREST CORNER _____

Section corner used: _____ NE _____ NW _____ SE _____ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north or east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.

OCT 14 1939
 STATE OF OREGON
 DEPARTMENT OF AGRICULTURE

EFFECTIVE DATE: 10-23-94

State of Kansas 15-007-01,044-00-01
NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date: 10 month, 18 day, 94 year

Spot: East
NW-NW-SE, Sec 18, Twp 33, R. 12, X West

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Public water supply well within one mile: yes X no

Depth to bottom of fresh water: 100'

Depth to bottom of usable water: 180'

Surface Pipe by Alternate: 1 X 2

Length of Surface Pipe Planned to be set: (385) 200

Length of Conductor pipe required: NA

Projected Total Depth: 4700'

Formation at Total Depth: Mississippi

Water Source for Drilling Operations:

... well X farm pond ... other

DWR Permit #: ...

Will Cores Be Taken? yes X no

If yes, proposed zone: ...

Well Drilled For: Well Class: Type Equipment:
Oil Enh Rec X Infield X Mud Rotary
Gas Storage Pool Ext. Air Rotary
X OWWO Disposal Wildcat Cable
Seismic # of Holes Other

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If yes, true vertical depth:
Bottom Hole Location:

Exp. 4/18/95

AFFIDAVIT

STATE CORPORATION RECEIVED

1988

Pusher Rick Smith
SPUD DATE 10-24-94 INIT. RC
LENGTH SURFACE PLANNED 385 SEI

RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.

RATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE 85 @ 30378 CONDUCTOR
ANHYDRITE T B ELEVATION

TD 4707 FORMATION
RAN PIPE @ DV TOOL ALT II DONE
SX Y N
Arbuckle Plug @ Ft. W/ SX
Hug./Council @ Ft. W/ SX
Anhydrite Base @ 450 Ft. W/ 50 SX
1/2 Base Anyh. @ Ft. W/ SX
1/2, 1/2 Plug @ Ft. W/ SX
Bottom Surface @ Ft. W/ SX
40' Plug @ 40 Ft. W/ 10 SX
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ SX

WATER WELL SX (Irr. Well Pond Hauling)
TECHNICIAN C.M DATE 10-25-94

TYPE OF CEMENT 60-40-67
STARTING TIME 6:40 (AM/PM) DATE 10-26
COMPLETION TIME 3:30 (AM/PM) DATE 10-26
CEMENT COMPANY WCCO

STATE CORPORATION RECEIVED
NOV 10 3 1994
WCCO