

TYPE

NOTICE OF INTENTION TO DRILL

C-1

TO BE FILED WITH THE STATE CORPORATION COMMISSION
PRIOR TO COMMENCEMENT OF WELL

API Number 15-007-20,670
(For office use only) -00-00

- 1. Operator Texas Oil & Gas Corp.
200 W. Douglas Suite 300
Address Wichita, Kansas 67202
2. Contractor H-30 Drlg., Inc.
200 N. Main
Address Wichita, Kansas 67202
3. Type of Equipment: Rotary X Cable Tool
4. Well to be Drilled for: Oil Gas X
Disposal Input Other
5. Depth of Deepest Fresh Water within 1 mile 100 ft.
6. Depth of Municipal Water Well within 3 miles none ft.
7. Depth to Protect all Fresh Water 300 ft.
8. Amount of Surface Casing to be set 300 ft.
9. Alternate No. 1 XXXX No. 2

Starting Date September 18, 1978
County Barber
Sec 24 Twp 31 S Rge 15 XW
Spot Location 2310' FSL & 330' FEL
Nearest Lease Line 330 ft.
Lease Name Hull "B"
Well No. 1
Est. Total Depth 4950 ft.

REMARKS: Samples will be made available

OPERATOR STATES THAT HE WILL COMPLY WITH K. S. A. 55-128

Signature of Operator Ron Idom, Drilling Engineer

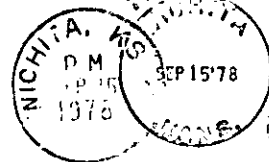
RECEIVED
STATE CORPORATION COMMISSION

SEP 18 1978

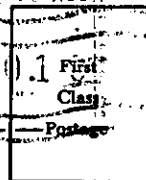
CONSERVATION DIVISION
Wichita, Kansas

State Corporation Commission of Kansas
Conservation Division
245 North Water
Wichita, Kansas 67202

(IF PREFERRED, MAIL IN ENVELOPE)



POSTAGE
13033601



KANSAS DRILLERS LOG

S. 24 T. 31S R15W E W

API No. 13 — 007 — 20,670-00-00
 County Number

Loc. 2510' FSL & 330' FEL

Operator
 Texas Oil & Gas Corp.

Address
 200 W. Douglas, Suite 300, Wichita, Kansas 67202

Well No. 1 Lease Name Hull "B"

Footage Location
 2510 feet from (N) (S) line 330 feet from (E) (W) line

Principal Contractor H-30 Drlg., Inc. Geologist High Plains Consulting, Ltd.

Spud Date 9-19-78 Total Depth 4875' P.B.T.D. 4834'

Date Completed 11-07-78 Oil Purchaser N/A

County Barber

640 Acres
 N

Locate well correctly

Elev.: Gr. 1821'

DF 1826' KB 1829'

CASING RECORD

Report of all strings set—surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8-5/8"	24#	308'	Lite-weight Common	100 150	2% Gel, 3% CaCl
Production		2-7/8"	6.5#	4874'		250	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth Interval
N/A	N/A	N/A			
TUBING RECORD			2	Deep Penet.	4633-35'
			2	"	4625-27'
Size	Setting depth	Packer set at			
N/A	N/A	N/A			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth Interval treated
559 gal. acid	4633-35- & 4625-27'

INITIAL PRODUCTION

OCT 21 1987

Date of first production Shut-in Producing method (flowing, pumping, gas lift, etc.) Flowing

RATE OF PRODUCTION PER 24 HOURS Oil N/A Gas + 1200 MCF Water N/A Gas-oil ratio N/A CFPB

Disposition of gas (vented, used on lease or sold) Shut-in Producing interval(s) 4633-35' & 4625-27' (Mississippi)

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.