KANSAS CORPORATION COMMISSION ONE POINT STABLIZED OPEN FLOW OR DELIVERABILITY TEST

FORM G-2 (Rev.8/98)

TYPE TEST		Flow														
_		rability	v		TEST DATE: 11-11-13							PI No.	15-189-	22586	3-0000	
Company									Lease			Well Number				
Palmer Oil Inc.					•				Light			24#1				
County	•				Location				Section TWP			NG(E/W)		Acre	s Attribu	ted
Steve	ns				NW SW SE				24-33s-39w							
Field					Reservoir							Gas Gathering Connection				
					Morrow							Anadarko Energy Co				
Completio	n Dat	te			Plug Back Total Depth						P	acker Se	et at		,	
5-31-0	7				6405											
Casing Si	Casing Size Weight				Internal Diameter				Set at			erforati	ons T	o		
4.500	4.500 10.500			00	4.052				6496			58	322 58	336		
Tubing Size		Weight		Inte	eter		Set at		P	erforati	ons T	o				
2.375 4.700					1.995				583	37						
Type Comp		on (Des	cribe)		Type Fluid Production								or Travel	ing Plu	nger?	
Single					Water						. 1	1 0				
Producing		(Annul)	us/Tubin	g)	% Carbon Dioxide							Nitroge	en	Gas	Gravity-	-
· - · · · · · · · · · · · · · · · · · ·	Tubing					.344						4.613		 	.813	
Vertical	_	n (H)			Pres	sure Taps								Mete	er Run Siz	
5829					Flange								44.400		6.065	· · · · · · · · · · · · · · · · · · ·
					1-8-13@1:05P.M.						TAKEN		-11-13@1			
Well on Line: Started 1					1-11-13@1:05P.M						TAKEN	11-	-12-13@	1:05P.	. IVI .	
					1" 1	OB	SER	VED	SURFAC	CE D	ATA	<u> </u>				
Static/ Orif Dynamic Siz Property in			Meter		Pressure	Flowing	1	Head	Casing WellHead Press			_				Liquid
			Pressure psig		Diff. In. H 20	Temp.	Ten	- 1	(P _w) (P _t)		e'		w (Et) (Ec	P _w) (P _t) (F _C)		n Prod. Barrel
			Parg		1 20	t.	t.		psig	ļ	psia	psic	P	sia	(Hours)	Barrer
Shut-in						·-···	ļ		181		196	18	1 .	195	72.0	
Flow	Flow .50		53.0		128.00 60		60	,	175		190	159	59 173		24.0	
	•					F	LOW	STF	REAM AT	TRIE	BUTES		· · · · · · · · · · · · · · · · · · ·			··
									OWING TEMP DEVIATION			RATE OF FLOW		1	<u>-</u>	
COEFFICIENT (F _b)			(METER)		XTENSION	GRAVITY			WING TEMP			RATI				_
Mcfd			PRESSURE psia		P _m x H _w	FACTO		'	FACTOR Ft	FACTOR Fpv		R Mcfd			GOR	G m
										_						
1.222		67	67.4		92.88	1.109	1.1091		1.0000		1.0090		127			.813
					(0)	PENEL	Ω VVV(DEL	IVERABI	LITY	CALC	н дті	ONS			
•				,							, OALO	CLATI	0110		$(a)^2 = 0.2$	07
(Pc) ² =	38		(Pw) 2			Pd	=	,	8	(Pc - 14	1.4) + 14	4.4 =	(P	(d) ² =	
(P _c) ² -	$(P_a)^2$			Ì	(P _c) ² - (I	, _a) ²			Backpres	sure		[]			Open	Flow
٠			$(P_c)^2 - (P_w)^2$		(P)2° (Curve Slope"n"						Deliverability = R x Antilog		
		\'`c'	('c' \'w'		$\left \frac{\langle ^{2}c' \rangle \langle ^{2}d' \rangle}{2} \right LOG$;		Assigned		n x LOG		Antilog		Mcfd	
				_	[P _C)2 - (I	2w)2]	<u> </u>		Standard	Slope		<u> </u>				
00.05	38.25		2.36		10.010		1.2106		1.000		1.0100		16.040		2062	
30.25	50.25		2.50		16.240 1		<u> </u>		1.000		1.2106		16.240		2062	
L		<u> </u>							<u> </u>		<u> </u>		<u> </u>			
OPEN FLO	W		206	2	м	cfd @ 14.	65 psis	a.		DELTVE	RABILITY				Mcfd a 1	.4.65 psia
		aned ar-										hove	od 65 3 11 1	t		
					ue and correc				duly authori 19th	day	of Nov	<u>ember</u>	on and that I	ie nas ki	, 20	13
										-		1	7/-			
	. 33.7	itness (i	fapy					K	CC WIC	HIT	ΓΔ .	1000	(Way)	losco	T&M Company	
	. ••	(1						0 1/2	VVIC	01 1	1 # N			FORC	Ompany	
	Fc	or Comn	nission					N	10V 27	2013				Chec	ked by	

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