KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

R & B Oil & Gas, Inc. Traffas B2 County Location Section TWP RNG (EAW) Acres Attributed Marber NW-SW 32 32S 10W Reservoir Gas Gathering Connection OneOK Completion Date Plug Back Total Depth A583 Casing Size Weight Internal Diameter Set at Perforations To 4613 4532 4568 Cubing Size Weight Internal Diameter Set at Perforations To 4511 Cype Completion (Describe) Type Fluid Production Oil & Water Pump Unit or Traveling Plunger? Yes / No Pump Unit Producing Thru (Annulus / Tubing) % Carbon Dioxide % Nitrogen Gas Gravity - Gg Annulus Peressure Buildup: Shut in A 2013 at A 100 (AM) (PM) Taken 20 at (AM) (PM) Consider A 2013 at A 2013 a	Type Test	t:				(See Inst	ructi	ons on Rei	verse Side	e)				*	
Deliverability Description	Ор	en Flow	•			Test Date	e: 1 ^			*	API	No. 15				
A B Dil & Gas, Inc. Traffas B2	De	liverabil	ty				10)_	4-1	3			00			***************************************
Sarber NW-SW 32 32S 10W	Company R & B O		s, Inc.												Well N	umber
Reservoir Mississippi Gas Gathering Connection OneOK Annepletion Date Plug Back Total Depth 4983 Packer Set at 4983 Packer Set at 4983 Packer Set at 4983 A17 10.5 4983 A7 4981 Perforations To 4511 Pump Unit or Traveling Plunger? Yes / No Pump Unit Or Admit Or Ad	County Location S										W) .			Acres Attributed		
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10.5 4613 4532 4568	•					•	k Total D	Depth	1		Packer S	et at				
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Pressure Buildup: Shut in	Annulus										FIG. Market					
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Por Port						(OPEN FL	OW) (DEI	LIVE	RABILITY) CALCUL	ATIONS			(P.)	² = 0.2	207
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Or (P _c) ² - (P _d) ² 2. P _c ² - P _d ² divided by: P _c ² - P _w ² Denote the facts stated therein, and that said report is true and correct. Executed this the 3 day of Denote the for company. Witness (if any) Parallel (Mark) Antilog Equals R x Antilog (Mcfd) Assigned Standard Slope Deliverability Mcfd @ 14.65 psia The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of day of Determinant the for company to the force the force of the company of the company of the force of the company of the force of the company of the force of the company of the	(P _c) ² - (P _a) ²					LOG of					1				1 '	
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The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of efacts stated therein, and that said report is true and correct. Executed this the									<u>. </u>						<u> </u>	
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Witness (if any)	ne facts st	tated the	erein, and tha	t said	report is true	and correct	t. Execut	ted t	his the	8 0	day of	OCF	•		· ·	20 <u>13</u> .
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I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator R & B Oil & Gas, Inc. and that the foregoing pressure information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon available production summaries and lease records of equipment installation and/or upon type of completion or upon use being made of the gas well herein named.
I hereby request a one-year exemption from open flow testing for the Traffas B2
gas well on the grounds that said well:
(Check one) is a coalbed methane producer is cycled on plunger lift due to water is a source of natural gas for injection into an oil reservoir undergoing ER is on vacuum at the present time; KCC approval Docket No is not capable of producing at a daily rate in excess of 250 mcf/D I further agree to supply to the best of my ability any and all supporting documents deemed by Commission staff as necessary to corroborate this claim for exemption from testing.
Date: 19/30/13 Signature: De rela Cember
Signature: Dues leuke

Instructions:

If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.

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