

FOR KCC USE:

FORM C-1 7/91

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 5-31-98

State of Kansas

DISTRICT # 1

NOTICE OF INTENTION TO DRILL

SGA? Yes No

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date 6-7-98
month day year

Spot E/2 W/2 NE. Sec 33. Twp 31... S, Rg 15. East West

OPERATOR: License # 31980
Name: Lotus Operating Co. L.L.C.
Address: 107 N. Market, Suite 416
City/State/Zip: Wichita, Ks 67202
Contact Person: Tim Hellman
Phone: (316) 262-1077

1320' feet from ~~South~~ North line of Section
1650' feet from East / ~~West~~ line of Section
IS SECTION REGULAR IRREGULAR?

CONTRACTOR: License #: 5929
Name: Duke Drilg. Co. Inc.

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Barber
Lease Name: Alexander Well #: 1
Field Name: Donald
Is this a Prorated/Spaced Field? yes no
Target Formation(s): Dg. Sd, Cherokee, Miss.
Nearest lease or unit boundary: 1320'
Ground Surface Elevation: 1927' feet MSL
Water well within one-quarter mile: yes no
Public water supply well within one mile: yes no
Depth to bottom of fresh water: 60'
Depth to bottom of usable water: 200' 180'
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 200 ft.
Length of Conductor pipe required: N/A
Projected Total Depth: 4850'
Formation at Total Depth: Viola
Water Source for Drilling Operations:
... well ... farm pond Other

Well Drilled For: Well Class: Type Equipment:

... Oil ... Enh Rec Infield Mud Rotary
 Gas ... Storage ... Pool Ext. ... Air Rotary
... OWWO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes ... Other
... Other

If **OWWO**: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Directional, Deviated or Horizontal wellbore? yes no
If yes, true vertical depth: _____
Bottom Hole Location: _____

Will Cores Be Taken?: yes no
If yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 5/22/98 Signature of Operator or Agent: Timothy D. Hellman Title: Managing Member

FOR KCC USE:	
API # 15-	<u>007-225680000</u>
Conductor pipe required	<u>NONE</u> feet
Minimum surface pipe required	<u>200</u> feet per Alt. <input checked="" type="checkbox"/>
Approved by:	<u>JK 5-26-98</u>
This authorization expires:	<u>11-26-98</u>
(This authorization void if drilling not started within 6 months of effective date.)	
Spud date:	_____ Agent: _____

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202.

33
31
1500

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR Lotus Operating Co. L.L.C.
 LEASE Alexander
 WELL NUMBER 1
 FIELD Donald

LOCATION OF WELL: COUNTY Barber
1320' feet from ~~south~~/north line of section
1650' feet from east/~~west~~ line of section
 SECTION 33 TWP 31s RG 15w

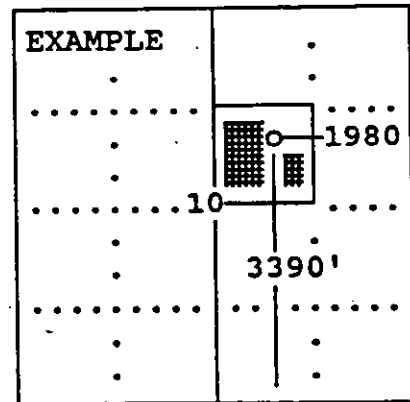
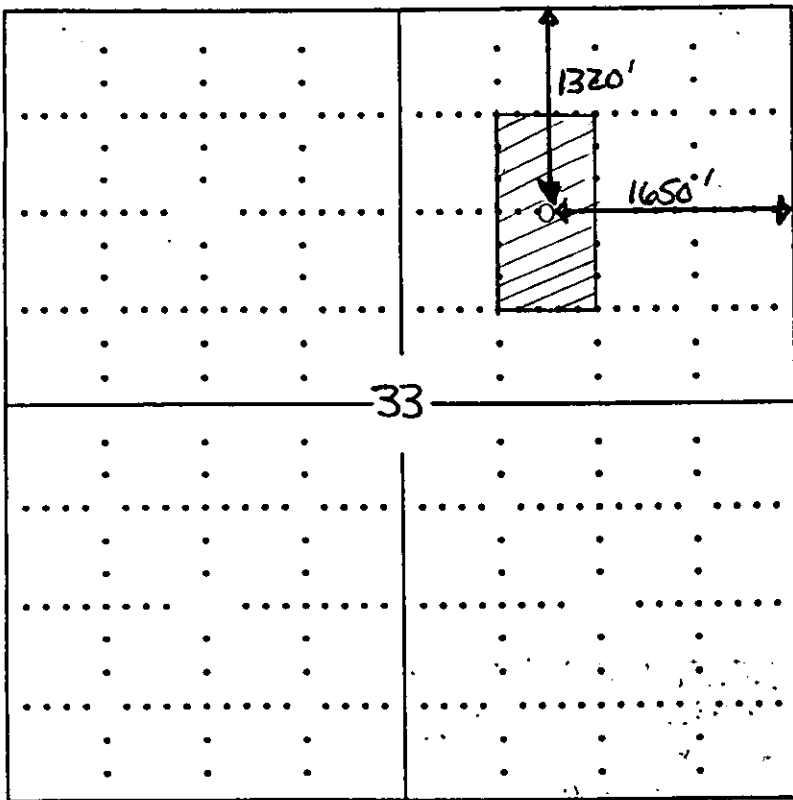
NUMBER OF ACRES ATTRIBUTABLE TO WELL 20
 QTR/QTR/QTR. OF ACREAGE E/2 - W/2 - NE

IS SECTION xxx REGULAR or IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.