

FOR KCC USE:

FAXED & Hard Copy in Mail 5/09/96

FORM C-1 7/91

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 5-18-96

DISTRICT 1

SEAT 1/2

State of Kansas

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date MAY 13 1996
month day year

Spot NW NW NW Sec 11 Twp 31S Rg 11 East
NW NW NW Sec 11 Twp 31S Rg 11 West

OPERATOR: License # 5278
Name: ENRON OIL & GAS COMPANY
Address: 20 N. Broadway, 830 Mid America Tower
City/State/Zip: Oklahoma City, OK 73102
Contact Person: Roy Porter
Phone: 405-239-7823
FAX appr. Intent to 316-793-5877
CONTRACTOR: License #: 5418
Name: ALLEN DRILLING COMPANY

330 feet from South (North) line of Section
330 feet from East (West) line of Section
IS SECTION REGULAR X IRREGULAR

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Barber
Lease Name: BRENNER TRUST Well #: 11-1
Field Name:
Is this a Prorated/Spaced Field? yes X no
Target Formation(s): Mississippian
Nearest lease or unit boundary: 330
Ground Surface Elevation: 1803 feet MSL
Water well within one-quarter mile: yes X no
Public water supply well within one mile: yes X no
Depth to bottom of fresh water: 100 165
Depth to bottom of usable water: 180
Surface Pipe by Alternate: X 1 2
Length of Surface Pipe Planned to be set: 300
Length of Conductor pipe required: 0
Projected Total Depth: 4900
Formation at Total Depth: Simpson Sand
Water Source for Drilling Operations:
... well ... farm pond ... other
DWR Permit #: APPLY FOR FROM DWR
Will Cores Be Taken?: yes X no
If yes, proposed zone:

Well Drilled For: Well Class: Type Equipment:
X Oil Enh Rec Infield X Mud Rotary
Gas Storage Pool Ext. Air Rotary
OWMO Disposal Wildcat Cable
Seismic: # of Holes Other
Other

If OWMO: old well information as follows:

Operator: N/A
Well Name:
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X no

If yes, true vertical depth:

Bottom Hole Location:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 5/09/96 Signature of Operator or Agent: Vincent Schrepel Title: Agent

FOR KCC USE:

API # 15- 007-225050000

Conductor pipe required NONE feet

Minimum surface pipe required 300 feet per Alt. (X)

Approved by: JK 5-13-96

This authorization expires: 11-13-96

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 208 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286

RECEIVED
KANSAS CORP COMM
5-10-96
1996 MAY 10 A 11:3

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____

OPERATOR ENRON OIL & GAS COMPANY

LEASE BRENNER TRUST

WELL NUMBER 11-1

FIELD _____

LOCATION OF WELL: COUNTY BARBER

330 feet from south/north line of section

330 feet from east/west line of section

SECTION 11 TWP 31S RG 11W

NUMBER OF ACRES ATTRIBUTABLE TO WELL _____

QTR/QTR/QTR OF ACREAGE NW - NW - NW

IS SECTION REGULAR or IRREGULAR

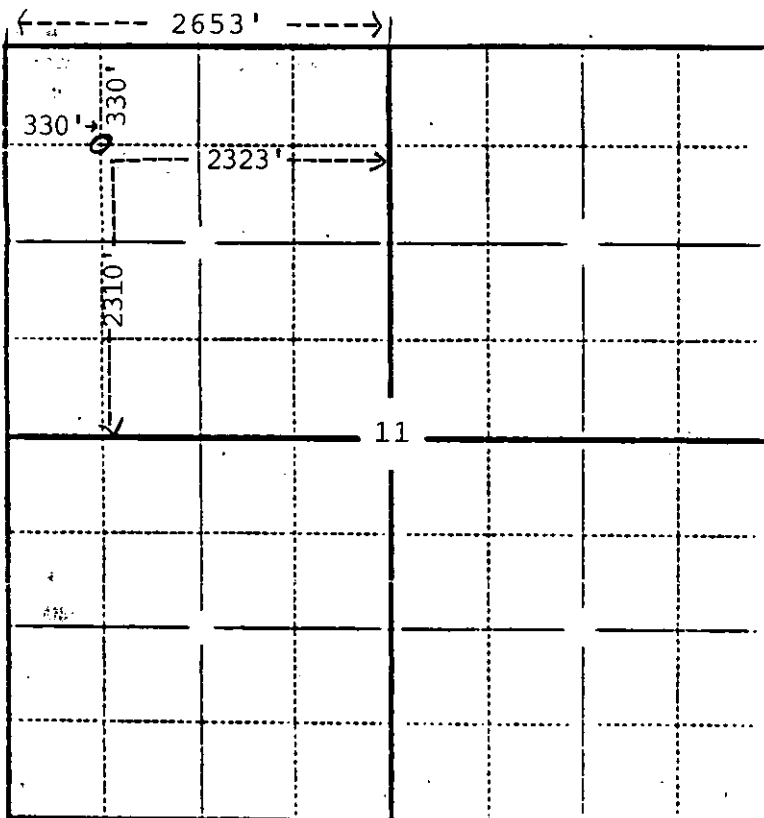
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: NE XX NW SE SW

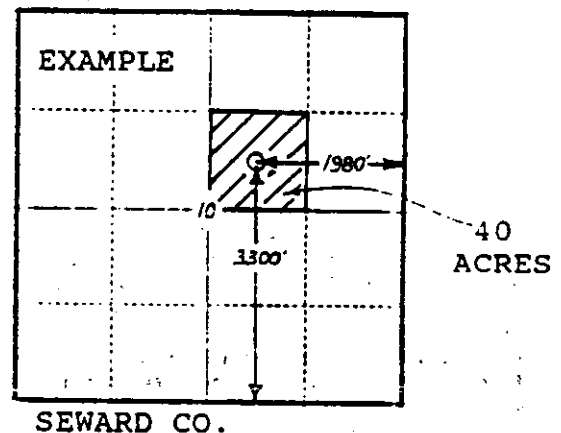
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



BARBER CO.



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.