

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date April 1 1991 * 150'W of C SE NW 27 32 12 East
month day year Sec Twp S, Rg XX West

OPERATOR: License # 30211
Name: Coats & Malone, Inc.
Address: 1007 E. 2nd
City/State/Zip: Wichita, Kansas 67214
Contact Person: Casey Coats
Phone: 316-262-7777

CONTRACTOR: License #: 5929
Name: Duke Drilling Co., Inc.

Well Drilled For: Well Class: Type Equipment:
* Oil ... Inj ... Infield Mud Rotary
 Gas ... Storage ... Pool Ext. ... Air Rotary
... OWWO ... Disposal * Wildcat ... Cable
... Seismic; ... # of Holes

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Directional, Deviated or Horizontal wellbore? yes no
If yes, total depth location: _____

3300 _____ feet from South line of Section
* 3450 _____ feet from East line of Section
(Note: Locate well on Section Plat on Reverse Side)
County: Barber
Lease Name: _____ Well #: 1
* Field Name: Mildcat
Is this a Prorated Field? yes no
Target Formation(s): Miss. Chert, Simpson
Nearest lease or unit boundary: 660
* Ground Surface Elevation: 1590 feet MSL
Domestic well within 330 feet: yes no
Municipal well within one mile: yes no
Depth to bottom of fresh water: 75'
Depth to bottom of usable water: 180'
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 500
Length of Conductor pipe required: none
Projected Total Depth: 4950
Formation at Total Depth: Arbuckle
Water Source for Drilling Operations:
... well farm pond other

DWR Permit #: _____
Will Cores Be Taken?: yes no
If yes, proposed zone: _____

WAS: SE NW; 3300 FEL; Elw = 1610 AFFIDAVIT IS: 150' W of SE NW; 3450 FEL; Elw = 1590

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

- It is agreed that the following minimum requirements will be met:
1. The appropriate district office shall be notified before setting surface pipe;
 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
 4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
 5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: 7-22-91 Signature of Operator or Agent: Charles Casey Coats Title: Vice President

RECEIVED
STATE CORPORATION COMMISSION
JUL 23 1991
Conservation Division
Wichita, Kansas
Corrected
ACO already turned in.

FOR KCC USE:
API # 15-007-22,360-00-00
Conductor pipe required None feet
Minimum surface pipe required 200 feet per Alt. (1)
Approved by: MLW 8-8-91; AWG 3-22-91
EFFECTIVE DATE: 3-27-91
This authorization expires: 9-22-91
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

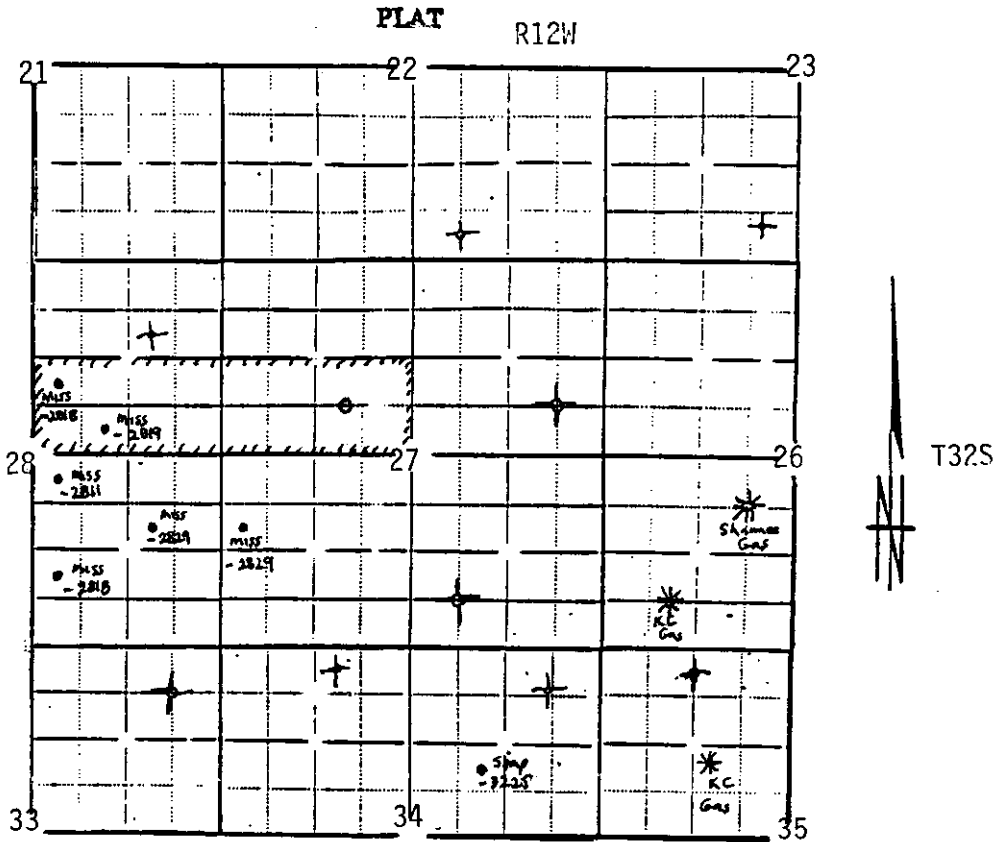
27 32 12W

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR Coats & Malone, Inc. LOCATION OF WELL:
 LEASE Ash 3300 feet north of SE corner
 WELL NUMBER I * 3450 feet west of SE corner
 * FIELD Wildcat *150'W of C SE NW Sec. 27 T 32 S R 12 E/W
 COUNTY Barber
 * NO. OF ACRES ATTRIBUTABLE TO WELL 160 IS SECTION X REGULAR IRREGULAR?
 S/2 NE/4 Sec 28 IF IRREGULAR, LOCATE WELL FROM NEAREST
 * DESCRIPTION OF ACREAGE S/2 NW/4 Sec 27 CORNER BOUNDARY.

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
- 2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;
- 3) the distance of the proposed drilling location from the section's east and south lines; and
- 4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent Charles Casey Coats
 Date 7-22-91 Title Vice President