

NOTICE OF INTENTION TO DRILL

OWWO

(see rules on reverse side)

Expected Spud Date..... MAY 17, 1988  
month day year

API Number 15— 077-29430 ~~B~~-00-01

OPERATOR: License # ..... 3760  
Name ..... DIAMOND D. TRUCKING, Inc  
Address ..... P. O. BOX 217  
City/State/Zip ..... HARPER, KS 67058

NE SW NE Sec 16... Twp. 31. S. Rg. 8..... X East  
West  
..... 3630 ..... Ft. from South Line of Section  
..... 1650 ..... Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

Contact Person... Allen Barby  
Phone... 405.921-3866

Nearest lease or unit boundary line ..... feet  
County..... HARPER

CONTRACTOR: License # .....  
Name ..... CO TOOLS  
City/State.....

Lease Name... HOFSTETTER... Well #... 1-16...  
Ground surface elevation ..... N/A ..... feet MSL

Well Drilled For: Well Class: Type Equipment:  
— Oil — Storage  Infield  Mud Rotary  
— Gas — Inj — Pool Ext. — Air Rotary  
 OWWO — Expl — Wildcat — Cable

Domestic well within 330 feet: \_\_\_yes no  
Municipal well within one mile: \_\_\_yes no

If OWWO: old well info as follows:  
Operator ..... TEXAS ENERGIES National Oil Co.  
Well Name ..... N/A #1 Hostetter  
Comp Date ..... N/A 7/77 Old Total Depth ..... 4382

Depth to bottom of fresh water.....  
Depth to bottom of usable water ..... 200 .....  
Surface pipe by Alternate: \_\_\_\_\_ 1  2 \_\_\_\_\_  
Surface pipe planned to be set ..... 224' ~~N/A~~ .....  
Conductor pipe required .....  
Projected Total Depth ..... 4380 ..... feet  
Formation..... MISSISSIPPI

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.  
Date ..... Signature of Operator or Agent ..... Title..... AGENT

For KCC Use:  
Conductor Pipe Required ..... feet; Minimum Surface Pipe Required ..... 200 feet per Alt. 1  
This Authorization Expires 11-19-88 Approved By 5-19-88

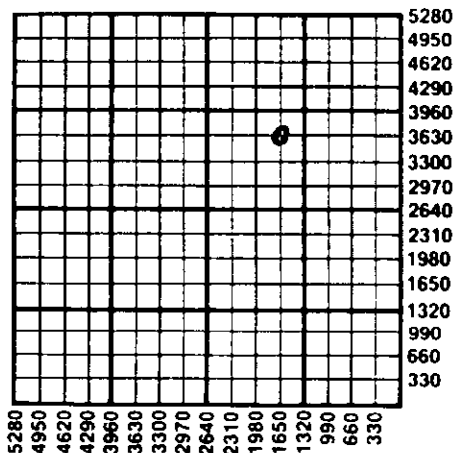
EFFECTIVE DATE: 5-24-88

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

### Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.

### A Regular Section of Land 1 Mile = 5,280 Ft.



RECEIVED  
STATE CORPORATION COMMISSION

5-17-88  
MAY 17 1988

CONSERVATION DIVISION  
Wichita, Kansas

Obtain an approved injection docket number before disposing of salt water.  
Notify within 10 days when injection commences or terminates.  
If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202-1212  
(316) 263-3238