

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date ..... 04/15/86  
 month day year

API Number 15- 007-22,133-00-00

OPERATOR: License # 5020  
 Name Rine Exploration Company  
 Address Suite #645, 300 W. Douglas  
 City/State/Zip Wichita, KS 67202  
 Contact Person M. Bradford Rine  
 Phone 316/262-5418

SW $\frac{1}{4}$  SW $\frac{1}{4}$  ..... Sec. 6... Twp. 32... S, Rg. 12...  East  
 West  
 660 ..... Ft. from South Line of Section  
 4620 ..... Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5381  
 Name Big Springs Drilling  
 City/State Wichita, KS

Nearest lease or unit boundary line ... 660 ..... feet  
 County Barber  
 Lease Name Clarke Well # 1-6

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil <input type="checkbox"/> SWD <input type="checkbox"/> Infield <input checked="" type="checkbox"/> Mud Rotary		
<input checked="" type="checkbox"/> Gas <input type="checkbox"/> Inj <input checked="" type="checkbox"/> Pool Ext. <input type="checkbox"/> Air Rotary		
<input type="checkbox"/> OWWO <input type="checkbox"/> Expl <input type="checkbox"/> Wildcat <input type="checkbox"/> Cable		

Ground surface elevation ..... 1535 ..... feet MSL  
 Domestic well within 330 feet:       yes       no  
 Municipal well within one mile:       yes       no

If OWWO: old well info as follows:

Operator .....  
 Well Name .....  
 Comp Date ..... Old Total Depth .....

Depth to bottom of fresh water... 50 .....  
 Depth to bottom of usable water .. Top of Permian ~~100~~ .....  
 Surface pipe by Alternate:      1  2   
 Surface pipe planned to be set ... 300 .....  
 Conductor pipe required ..... N/A .....  
 Projected Total Depth ..... 4400 ..... feet  
 Formation ..... Mississippian .....

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date .. 04/10/86 ..... Signature of Operator or Agent M. Bradford Rine Title: Partner / Geologist

For KCC Use:

Conductor Pipe Required ..... feet; Minimum Surface Pipe Required ..... feet per Alt. 10  
 This Authorization Expires .. 10-10-86 ..... Approved By .. 470-26 .. [Signature]

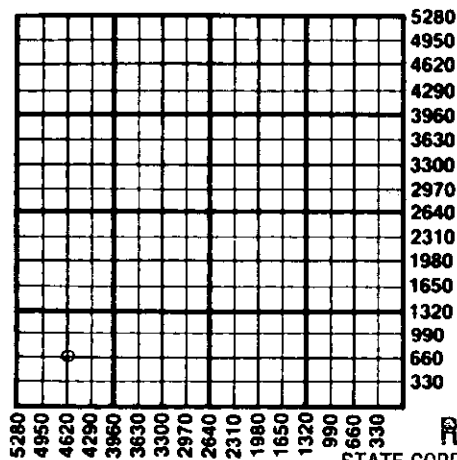
[Signature]  
 FCH/KOHS

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

**Important procedures to follow:**

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

**A Regular Section of Land  
1 Mile = 5,280 Ft.**



RECEIVED

STATE CORPORATION COMMISSION

APR 1 0 1986

CONSERVATION DIVISION  
Wichita, Kansas

State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202  
(316) 263-3238