

EFFECTIVE DATE: 6-10-92

State of Kansas

DISTRICT # 1

NOTICE OF INTENTION TO DRILL

SEA? Yes No

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 6 - 10 - 92
month day year

Spot NE - NE Sec 4 Twp 30 S Rg 15 East West

OPERATOR: License # 5123
Name: Pickrell Drilling Co. Inc.
Address: 110 N. Market, Suite 205
City/State/Zip: Wichita, Kansas 67202
Contact Person: Don Beauchamp
Phone: 316-262-8427

660 feet from South / North line of Section
660 feet from East / West line of Section
IS SECTION REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)

County: Barber
Lease Name: Lee "F" Well #: 1
Field Name: Moffett North (abandoned)

CONTRACTOR: License #: 5123
Name: Company Tools

Is this a Prorated/Spaced Field? yes no
Target Formation(s): Lansing, Viola, Simpson

Nearest lease or unit boundary: 660'
Ground Surface Elevation: 1925 feet MSL

Well Drilled For: Well Class: Type Equipment:
 Oil ... Enh Rec ... Infield Mud Rotary
 Gas ... Storage ... Pool Ext. ... Air Rotary
... OWD ... Disposal Wildcat ... Cable
... Seismic; ... # of Holes ... Other

Water well within one-quarter mile: yes no
Public water supply well within one mile: yes no

Depth to bottom of fresh water: 120
Depth to bottom of usable water: 120

Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 250

Length of Conductor pipe required: None
Projected Total Depth: 4850

Formation at Total Depth: Arbuckle
Water Source for Drilling Operations:

If OWD: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

... well farm pond other

DWR Permit #: _____
Will Cores Be Taken?: yes no

Directional, Deviated or Horizontal wellbore? yes no
If yes, true vertical depth: _____

If yes, proposed zone: _____

Bottom Hole Location: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 5-29-92 Signature of Operator or Agent: Don W. Beauchamp Title: Geologist

FOR KCC USE:
 API # 15- 007-22403-00-00
 Conductor pipe required None feet
 Minimum surface pipe required 200 feet per Alt
 Approved by: 6-5-92 CB
 This authorization expires: 12-5-92
 (This authorization void if drilling not started within 6 months of effective date.)
 Spud date: _____ Agent: _____

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

RECEIVED
MAY 29 1992
KANSAS CORPORATION COMMISSION
WICHITA, KANSAS
CONSERVATION DIVISION

4
30
15

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR Pickrell Drilling Company, Inc.
 LEASE Lee "F"
 WELL NUMBER 1
 FIELD Moffett North (abandoned)

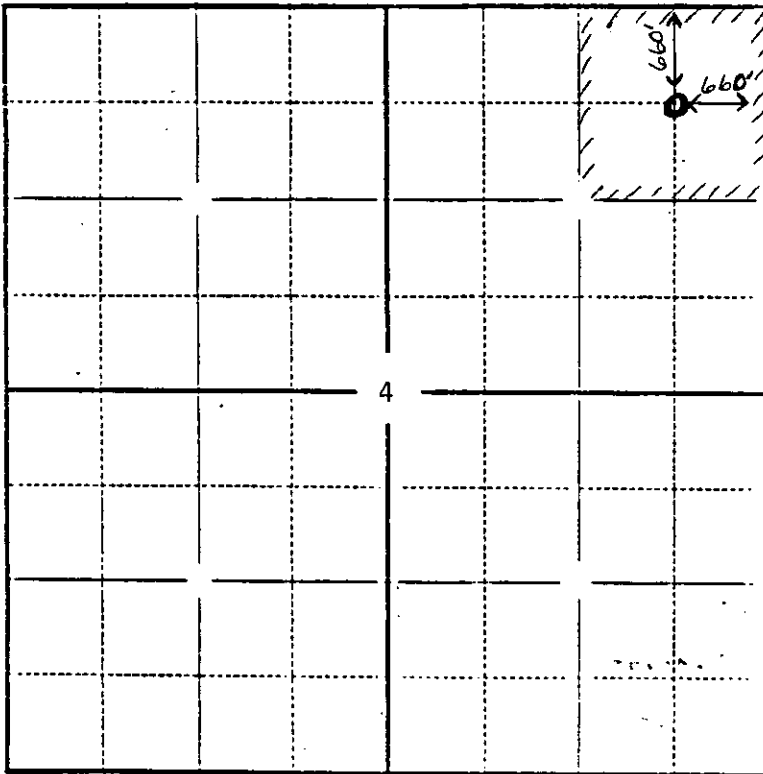
LOCATION OF WELL: COUNTY Barber
660 feet from south/north line of section
660 feet from east/west line of section
 SECTION 4 TWP 30S RG 15W

NUMBER OF ACRES ATTRIBUTABLE TO WELL 40
 QTR/QTR/QTR OF ACREAGE C - NE - NE

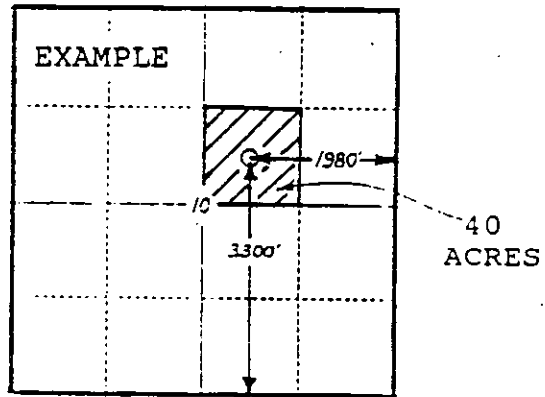
IS SECTION X REGULAR or IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: X NE NW SE SW
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



ONE SECTION



SEWARD CO.

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.

ORIGINAL

PICKRELL DRILLING COMPANY, INC.

110 NORTH MARKET - SUITE 205

WICHITA, KANSAS 67202-1996

(316) 262-8427

#1 Lee "F"
C NE NE
Sec. 4-30S-15W
Barber County, Kansas

API: 15-007-22,403
660' From North Line of Section
660' From East Line of Section
ELEV: 1939'KB, 1937'DF, 1934'GL

SEP 22
CONFIDENTIAL

6-22-92: MI & RURT.

6-23-92: RURT.

6-24-92: Prep. to Spud this AM.

6-25-92: (On 6-24) Spud @ 7:45 AM. Set new 8 5/8" 20# Csg. @ 271'KB, cmt w/185sx
60/40 poz, 2% gel, 3% CC. PD @ 12:45 PM on 6-24-92. Cmt circ. (On 6-25)
Drlg. @ 1000'.

6-26-92: Drlg. @ 2246'.

6-29-92: (On 6-27) Drlg. @ 2950'. (On 6-28) Drlg. @ 3395'. (On 6-29) Drlg. @ 3879'.

6-30-92: DST #1 4030'-4050', 30"-60"-90"-90", Rec. 180' GIP, 20' Mud, IFP 86#-86#,
FFP 86#-86#, ISIP 268#, FSIP 1281#. Prep to drill ahead @ 4050'.

7-01-92: Drlg. @ 4475'.

7-02-92: Drilling at 4560'. DST #2 4490'-4535', 30"-60"-90"-90", GTS immediately.
10" GA 4160MCF, 20" 4260MCF, 30" 4450MCF, 2nd op flow 10" 4260MCF, 20" 4450MCF,
30" 4450MCF, 40" 4640MCF & stab. No fluid rec. IFP 1493#-1493#,
FFP 1525#-1525#, ISIP 1600#, FSIP 1600#.

7-06-92: (On 7-03) Drlg. @ 4680'. DST #3 4540'-4614, 30"-60"-90"-90", Rec. 120' OC Wtry
Mud (10% oil, 2% G, 65% Mud, 23% Wtr) 15' HO&GC wtr (25% oil, 30% G, 15% M, 30%
Wtr), 210' SOC Mdy Wtr (1% oil, 15% Mud, 84% Wtr) 840' SW, total 1185' fluid,
IFP 118#-215#, FFP 344#-591#, ISIP 1525#, FSIP 1493#. (On 7-04) Drlg. @ 4803'.
DST #4 4793'-4803', 30"-30"-30"-30", Rec. 1' Mud, IFP 10#-10#, FFP 10#-10#, ISIP
10# FSIP 10#. (On 7-05) RTD 4830'. LTD 4828'. Ran 114 jts. of 4 1/2" 10.5# Csg.
set @ 4634'. Cmt w/150sx SSC. PD @ 5:00 AM on 7-05-92. WOCT.

RELEASED

OCT 20 1993

FROM CONFIDENTIAL

RECEIVED
STATE CORPORATION COMMISSION

SEP 23 1992

CONSERVATION DIVISION
Wichita, Kansas

316-793-5861, Great Bend, Kansas
 RUSSELL, KANSAS 67665

Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC. N° 2473

Home Office P. O. Box 31 Russell, Kansas 67665

New

Date	6-24-92	Sec	4	Twp	30	Range	15	Called Out	8:00AM	On Location	10:30AM	Job Start	12:00PM	Finish	12:45PM	
Lease	Lee 'F'	Well No.	#1	Location				Craft, 35, 1E, 1N	County	Barber	State	KS				

Contractor	Pickrell Drilling	Owner	Same
Type Job	Surface	To Allied Cementing Co., Inc.	You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.
Hole Size	12 1/4"	T.D.	275'
Csg.	8 5/8" (20 USED)	Depth	274'
Tbg. Size		Depth	
Drill Pipe		Depth	
Tool	Handling 185	Price	\$1.00
Cement Left in Csg.	SACK	Shoe Joint	
Press Max.		Minimum	
Meas Line		Displace	16 3/4 bbl
Perf.			

EQUIPMENT

#	No	Cementer	Tim
Pumptrk	181	Helper	SEP 22
#	No	Cementer	CONFIDENTIAL
Pumptrk		Helper	
#	No	Driver	Jack S.
Bulktrk	222	Driver	

DEPTH of Job	Reference:	Amount
	Pumptrk Charge	380.00
	25 Pumptrk Mileage	50.00
	1 8" Wooden Plug	42.00
	Total	472.00

Remarks: Cement Did Circulate,

Thanks

Rig Drilling Upon Arrival

Charge To	Pickrell Drilling Inc
Street	110 N. Market Suite 205
City	Wichita
State	Ks 67202
The above was done to satisfaction and supervision of owner agent or contractor.	
Purchase Order No.	
X	<i>Wayne G. Sheets</i>

CEMENT

Amount Ordered	185 sacks 60/40 3% cc, 2% gel
Consisting of	
Common	111 5.25 582.75
Poz. Mix	74 2.25 166.50
Gel.	4 6.75 27.00
Chloride	6 21.00 126.00
Quickset	OCT 20 1993

FROM CONFIDENTIAL

Handling	185	1.00	185.00
Mileage	25		185.00
		Sub-Total	
		Total	1245.25

Floating Equipment

Total	\$ 1717.25
Disc	- 343.45

\$ 1373.80

Allied Cementing
 By Tim Niehan

RECEIVED
 STATE CORPORATION COMMISSION

SEP 23 1992

CONSERVATION DIVISION
 WITHIN 15 MINUTES

ORIGINAL

ALLIED CEMENTING CO., INC.

3233

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date	7-4-75-92	Sec	4	FWP	305	Range	15W	Called Out	7:00 am	On Location	10:00 am	Job Start	3:25 am	Finish	4:55 am
Lease	Lee, F.	Well No.	# 1	Location	Coalt - 35 past 2nd cattle guard then E 2nd thru pasture			County	BARBER	State	KS				
Contractor	Pickrell			Owner	SAME										
Type Job	Long String @ 4 1/2 csg.			To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.											
Hole Size	T.D. 4830			Charge To	Pickrell Drilling Inc										
Csg.	8 1/8 @ 2570 - 4 1/2 @			Depth	4633										
Tbg. Size	Depth			RELEASED											
Drill Pipe	Depth			110 N. Market Suite 205											
Tool	Depth			City Wichita State KS 67202											
Cement Left in Csg.	272			The above was done to satisfaction and supervision of owner agent or contractor.											
Press Max.	Minimum			Purchase Order No. <i>Don Quimble</i>											
Meas Line	Displace			X CEMENT											
Perf.	✓														

EQUIPMENT

No.	Cementor	<i>Jack W.</i>
Pumptrk 195	Helper 22	<i>Don H.</i>
No.	Cementor	
Pumptrk	Helper	
	Driver	<i>GARY</i>
Bulktrk 107	Driver	

Amount Ordered	150 sy of common w/ 10% salt	
Consisting of	10 Bbl WFR II	
Common	150	5.25 = 787.50
Poz. Mix		
Gel.		
Chloride		
Quickset	WFR II 420 gals	.50 = 210.00
Salt - 15		4.75 = 71.25
Handling	150	1.00 = 150.00
Mileage	25	150.00
Thanks from Allied Cementing		
By: <i>Jack Weimaster</i>		
		Total 1368.75

DEPTH of Job		
Reference:	Pump truck	880.00
25	Mileage	50.00
1-	4 1/2 Rubber plug	33.00
Total		963.00

Floating Equipment

TOTAL \$ 2331.75

Disc - 466.35

1865.40

Remarks: Rotary was laying down O.P. when we arrived 4 1/2 down @ 3:25 - circ 30 min - Ran 10 bbls of mud flush - plugged Rathole (15' x 3') - hooked up to 4 1/2 and finished mixing 135 sy of cement - washed up in cellar hooked up to 4 1/2 & displaced w/ 935 bbl of water -

RECEIVED
STATE CORPORATION COMMISSION
SEP 23 1992
CONSERVATION DIVISION
Topeka, Kansas