

TO: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
130 SOUTH MARKET, SUITE 2078  
WICHITA, KANSAS 67202

API Well Number: 15-153-20448-00-00  
Spot: SWSW Sec/Twnshp/Rge: 13-1S-35W  
660 feet from S Section Line, 4620 feet from E Section Line  
Lease Name: SIS Well #: 1-13  
County: RAWLINS Total Vertical Depth: 4442 feet

Operator License No.: 31514  
Op Name: THOROUGHbred ASSOCIATES L.L.C.  
Address: 8100 E 22ND ST STE 600  
WICHITA, KS 67226

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	4.5	4401		225 SX
SURF	8.625	219		260 SX

Well Type: OIL UIC Docket No: \_\_\_\_\_ Date/Time to Plug: 09/04/2013 11:00 AM  
Plug Co. License No.: 6901 Plug Co. Name: D S & W WELL SERVICING, INC.  
Proposal Rcvd. from: ROBERT C PATTON Company: THOROUGHbred ASSOCIATES LL Phone: (316) 685-1512

Proposed Plugging Method: Ordered 450 sx 60/40 pozmix 4% gel cement w/800 # hulls.  
8 5/8" surface casing set at 219' w/260 sx cement. 4 1/2" production casing set at 4401' w/225 sx cement.  
TD 4442', PBD 4235'. Perforations: 4102' - 4110'.

Plugging Proposal Received By: DARREL DIPMAN WitnessType: COMPLETE (100%)  
Date/Time Plugging Completed: 09/04/2013 11:00 AM KCC Agent: DARREL DIPMAN

Actual Plugging Report:

Pulled 2850' tubing from well and 1600 ft rods. Junk in hole, top of fish at 2850' and 1600'. Remaining tubing and rods sanded in casing. All attempts to retrieve rods failed. Rods bent over in hole. Tubing and perforating gun failed to get below 1600'.  
4 1/2" casing in poor condition. Perforated production casing at 1576'.  
Ran tubing to 1560' and pumped 90 sx cement with out hulls and 120 sx cement mixed with 800 # hulls.  
Cement to surface. Pulled tubing to 210'. Circulated 4 1/2" production casing with water.  
Pulled tubing to surface. Perforated production casing at 200'. Ran tubing to 210'. Pumped 205 sx cement. Cement circulated to surface from 4 1/2" production casing. Blow on 8 5/8" surface casing. No cement to surface. Connected to 8 5/8" annulus and pumped 35 sx cement. Pumped all 450 sx cement and 800 # hulls. Shut down until 09-05-2013. Top of cement near 300'.  
09-05-2013: Ordered 5 yards redi mix cement. Cut off braden head and filled 8 5/8" surface casing and 4 1/2" production casing with cement. Plug complete.

GPS: 39.96040N -101.20290W

Perfs:

Top	Bot	Thru	Comments
4102	4110		

RECEIVED  
KANSAS CORPORATION COMMISSION

SEP 11 2013

CONSERVATION DIVISION  
WICHITA, KS

Remarks: ALLIED CEMENT TICKET # 6313

Plugged through: TBG

District: 04

Signed Darrel Dipman  
9/18/13 (TECHNICIAN)

CM

SEP 06 2013