

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-039-20057-00-00
Spot: SWNWSESE Sec/Twnshp/Rge: 2-1S-27W
703 feet from S Section Line, 1144 feet from E Section Line
Lease Name: WARNER UNIT Well #: 109-W
County: DECATUR Total Vertical Depth: 3515 feet

Operator License No.: 31660
Op Name: ROBUCK, DON E. DBA ENERGY SEARCH
Address: 12101 E. 2ND AVE, STE 100
AURORA, CO 80011

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	4.5	3514		250 SX
1 SURF	8.625	273		250 SX

OPERATING COMPANY

Well Type: EOR UIC Docket No: E12401.4 Date/Time to Plug: 08/11/2013 12:00 AM
Plug Co. License No.: 31660 Plug Co. Name: ROBUCK, DON E. DBA ENERGY SEARCH OPERATING COMPANY
Proposal Rcvd. from: DON ROBUCK Company: Phone: (303) 320-3562

Proposed 8 5/8" surface casing set @ 273 ft. w/250 sx.
Plugging 4 1/2" production casing set @ 3514 ft w/250 sx.
Method: DV 1959' w/650 sxs.
Perforation: 3242'-3436'
TD 3515 ft.

Plugging Proposal Received By: CASE MORRIS WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 09/18/2013 1:30 PM KCC Agent: DARREL DIPMAN

Actual Plugging Report:

Ordered 400 sx 60/40 pozmix cement 4% gel, 7 sx gel and 500# hulls.
Ran tubing to 3275 ft. Pumped 7 sx gel and followed with 60 sx cement mixed with 250# hulls.
Pulled tubing to 1960 ft. Pumped 75 sx cement mixed with 150# hulls.
Pulled tubing to 1000 ft. Pumped 150 sx cement mixed with 100# hulls. Cement to surface.
Pulled tubing to surface. Connected to 4 1/2" Production casing. Pumped 10 sx cement. casing full.
Connected to 8 5/8 surface casing. Pumped 15 sx cement. Maximum pressure 100#.

GPS: Lat: 39.98954 Long: -100.31274

Perfs:

Top	Bot	Thru	Comments
3242	3436		

Remarks: SOS CEMENT SERVICE LLC. TICKET #1105

Plugged through: TBG

District: 04

Signed Darrel Dipman
(TECHNICIAN)

cc to MC 10/09/13
W/18/13

CM

RECEIVED
KANSAS CORPORATION COMMISSION Form CP-2/3

SEP 26 2013

OCT 09 2013

CONSERVATION DIVISION
WICHITA, KS