

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-009-22049-00-00
Spot: NESWSW Sec/Twnshp/Rge: 4-20S-11W
990 feet from S Section Line, 4290 feet from E Section Line
Lease Name: GRANT A Well #: 2
County: BARTON Total Vertical Depth: 3400 feet

Operator License No.: 30364
Op Name: RESOURCE OPERATIONS, INC.
Address: BOX 9487
TULSA, OK 74157

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	4.5	3399		150 SX
SURF	8.625	612		400 SX

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 09/23/2013 9:30 AM
Plug Co. License No.: 6901 Plug Co. Name: D S & W WELL SERVICING, INC.
Proposal Rcvd. from: JIM MELLOTT Company: RESOURCES OPERATIONS, INC. Phone: (620) 894-0202

Proposed Plugging Method: Ordered 400 sx 60/40 pozmix 4% gel cement w/600 # hulls.
2 7/8" tubing hung up in well, but could pump through.
Cut tubing at 1888'.
Perforated through tubing at 1450'.
3.376' of 2 7/8" tubing in hole

Plugging Proposal Received By: CASE MORRIS WitnessType: NONE
Date/Time Plugging Completed: 09/23/2013 3:00 PM KCC Agent: RAY DINKEL

Actual Plugging Report:

Bottom of tubing at 3388'.
Pumped 40 sx cement w/3% cc and displaced down tubing to bottom.
Cut tubing at 1885'. Could only pull 12' of subs out of well.
Perforated through tubing at 1450'.
Pumped 280 sx cement down tubing.
Cement circulated out braden head and backside. Shut in all valves.

Perfs:

Top	Bot	Thru	Comments
3328	3332		
3314	3318		
3287	3290		
3223	3226		
3189	3192		
3140	3144		
3118	3122		
3110	3113		
3094	3097		
3072	3075		
3058	3061		

RECEIVED
KANSAS CORPORATION COMMISSION

Remarks: COPELAND ACID AND CEMENTING TICKET # 41459

OCT 03 2013

Plugged through: TBG

CONSERVATION DIVISION
WICHITA, KS

District: 04

Signed

Ray Dinkel
11/18/13

(TECHNICIAN)

CM