

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-137-20497-00-00
Spot: SWSNW Sec/Twnshp/Rge: 26-5S-21W
2310 feet from N Section Line, 1650 feet from W Section Line
Lease Name: KEMPER Well #: 2
County: NORTON Total Vertical Depth: 3763 feet

Operator License No.: 34559
Op Name: WM KS ENERGY RESOURCES LLC
Address: 1001 FANNIN, STE 4000
HOUSTON, TX 77002

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	5.5	3763		175 SX
SURF	8.625	222		160 SX
T1	2.875	3634		

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 11/18/2013 9:00 AM
Plug Co. License No.: 32128 Plug Co. Name: ROME CORPORATION DBA WESTERN WELL SERVICE
Proposal Rcvd. from: TOM BERENS Company: WMKS Phone: (785) 639-5727

Proposed Plugging Method: Ordered 350 sx 60/40 pozmix 4% gel cement, 14 sx gel and 500 # hulls.
DV Tool at 1916' w/550 sx cement.
PBTB-3762'
GPS: 39.59022N -099.65988W 3045' FSL 3753' FEL NW SW SE NW

Plugging Proposal Received By: PAT STAAB WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 11/18/2013 1:35 PM KCC Agent: PAT STAAB

Actual Plugging Report:

Western Well Service ran in hole with tubing to 3491'. Allied rigged to tubing and mixed and pumped 12 sx gel (lost 2 sx on way to location) followed by 70 sx cement w/150 # hulls mixed in. Pulled tubing to 1867'. Allied rigged to tubing and mixed and pumped 150 sx cement w/350 # hulls mixed in to circulate cement to surface. Pulled tubing. Topped off 5 1/2" casing w/25 sx cement. Hole standing full. Rigged to 8 5/8" casing. Pumped 5 sx cement to pressure with 300 psi and 300 psi shut in pressure.

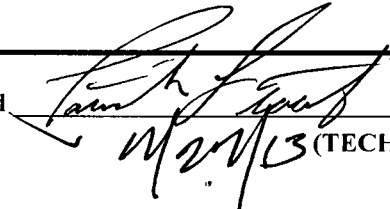
Perfs:

Top	Bot	Thru	Comments
3659			

Remarks: ALLIED CEMENTING TICKET # 54831

Plugged through: TBG

District: 04

Signed  (TECHNICIAN)

KCC WICHITA

Form CP-2/3

NOV 25 2013

RECEIVED

NOV 20 2013