

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date Feb. 25 89  
month day year

C-SW NW Sec 5 Twp 30 S, Rg 15 X East  
West

3300' feet from South line of Section  
4620' feet from East line of Section

(Note: Locate well on Section Plat Below)

OPERATOR: License # 5673  
Name: W. L. Kirkman, Inc.  
Address: P.O. Box 782290  
City/State/Zip: Wichita, ks. 67278-2290  
Contact Person: Michael Kirkman  
Phone: 672-2827 home 672-7471 office

County: Barber  
Lease Name: Lee Trust Well #: 3

CONTRACTOR: License #: unknown  
Name: unknown

Field Name: \_\_\_\_\_  
Is this a Prorated Field?  yes  no

Well Drilled For: Well Class: Type Equipment:  
 Oil  Inj  Infield  Mud Rotary  
 Gas  Storage  Pool Ext.  Air Rotary  
 OAWO  Disposal  Wildcat  Cable  
 Seismic;  # of Holes

Target Formation(s): \_\_\_\_\_  
Nearest lease or unit boundary: 660'  
Ground Surface Elevation: 1980 feet MSL

Domestic well within 330 feet:  yes  no  
Municipal well within one mile:  yes  no

Depth to bottom of fresh water: 60'  
Depth to bottom of usable water: 180'

Surface Pipe by Alternate:  1  2  
Length of Surface Pipe Planned to be set: 250'

Length of Conductor pipe required: none  
Projected Total Depth: 4850

Formation at Total Depth: Simpson Sand  
Water Source for Drilling Operations: \_\_\_\_\_

\_\_\_\_\_ well  farm pond  other

DWR Permit #: \_\_\_\_\_  
Will Cores Be Taken?  yes  no

If OAWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date: \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  yes  no  
If yes, total depth location: \_\_\_\_\_

If yes, proposed zone: \_\_\_\_\_

**AFFIDAVIT**

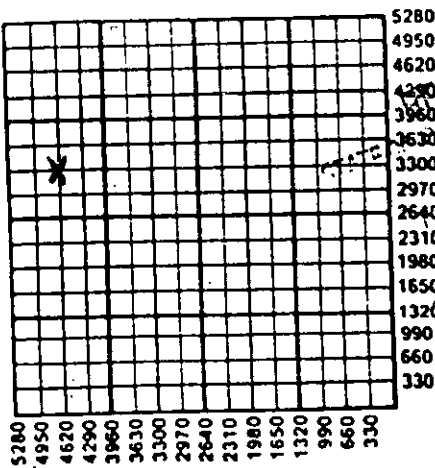
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 2/08/89 Signature of Operator or Agent: Wayne L. Kirkman Title: President



RECEIVED  
KANSAS COMMISSION  
FEB 10 1989  
CONSERVATION DIVISION  
Wichita, Kansas

FOR KCC USE:

API # 15- 007-22,224-00-00  
Conductor pipe required 200 feet  
Minimum surface pipe required 200 feet per Alt.   
Approved by: LKM 2-10-89  
EFFECTIVE DATE: 2-15-89  
This authorization expires: 8-10-89  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

5  
30  
15W

**REMEMBER TO:**

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.